

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/8/13

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2: _____
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>1/13/2012</u>	<u>1/21/2012</u>	<u>1/21/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21289-00-00
Spot Description: _____
NE_NE_SE_NW Sec. 14 Twp. 8 S. R. 27 East West
1,433 Feet from North / South Line of Section
2,373 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sheridan
Lease Name: Brown Well #: 1-14
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2491' Kelly Bushing: 2501'
Total Depth: 3993' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 18,000 ppm Fluid volume: 700 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: MAR 08 2013 Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 03/08/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 3/8/12 - 3/8/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 3-12-12

Operator Name: BlueRidge Petroleum Corporation Lease Name: Brown Well #: 1-14
 Sec. 14 Twp. 8 S. R. 27 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Sonic, DI, Micro, CDN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2141</td> <td>+360</td> </tr> <tr> <td>Topeka</td> <td>3374</td> <td>-873</td> </tr> <tr> <td>Heebner</td> <td>3639</td> <td>-1138</td> </tr> <tr> <td>Toronto</td> <td>3664</td> <td>-1163</td> </tr> <tr> <td>Lansing</td> <td>3681</td> <td>-1180</td> </tr> <tr> <td>BKC</td> <td>3898</td> <td>-1397</td> </tr> </table>	Name	Top	Datum	Anhydrite	2141	+360	Topeka	3374	-873	Heebner	3639	-1138	Toronto	3664	-1163	Lansing	3681	-1180	BKC	3898	-1397
Name	Top	Datum																				
Anhydrite	2141	+360																				
Topeka	3374	-873																				
Heebner	3639	-1138																				
Toronto	3664	-1163																				
Lansing	3681	-1180																				
BKC	3898	-1397																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	217'	Common	185	6% gel, 4% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		CONFIDENTIAL MAR 08 2013 KCC	
		RECEIVED MAR 12 2012 KCC WICHITA	

TUBING RECORD: Size: Set At: Packer At:			Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

550

DATE <i>11/27</i> SEC <i>11</i>	RANGE/TWP. <i>8/27</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Brown</i>	WELL # <i>119</i>			COUNTY <i>SW</i>	STATE <i>KS</i>

CONTRACTOR <i>Vol 4</i>	OWNER <i>Blue Ridge</i>			
TYPE OF JOB <i>Surf</i>				
HOLE SIZE	ID. <i>221</i>	CEMENT		
CASING SIZE <i>2 8/16</i>	DEPTH <i>221</i>	AMOUNT ORDERED	<i>185</i>	
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>185</i>	@ <i>15⁰⁰</i>
DISPLACEMENT <i>1366</i>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG.		GEL	<i>6</i>	@ <i>52</i>
PERFS		CHLORIDE	<i>4</i>	@ <i>26</i>
		ASC		@
EQUIPMENT				@
PUMP TRUCK				@
#				@
BULK TRUCK				@
#				@
BULK TRUCK				@
#				@
		HANDLING	<i>900 195</i>	@ <i>2⁰⁰</i> <i>419⁰⁰</i>
		MILEAGE	<i>17</i>	@ <i>17⁰⁰</i> <i>195⁰⁰</i>
				TOTAL

REMARKS	SERVICE <i>Surf</i>		
<i>Plug down @ 3:15 PM</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>75⁰⁰</i>
	EXTRA FOOTAGE	@	
	MILEAGE <i>17+2</i>	@ <i>8⁰⁰</i>	<i>130⁰⁰</i>
<i>Circ Cement to 119</i>	MANIFOLD	@	
	<i>Link Valve D.I.</i>	@ <i>2⁰⁰</i>	<i>40⁰⁰</i>
			TOTAL

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CHARGE TO: <i>Blue Ridge</i>	
STREET	STATE
CITY <i>Ford</i>	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	@	
	@	
	@	
	@	
	@	
		TOTAL
TAX		
TOTAL CHARGE		
DISCOUNT (IF PAID IN 20 DAYS)		

SIGNATURE

[Handwritten Signature]

PRINTED NAME

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

552

DATE <i>4/2/12</i> SEC. <i>11</i>	RANGE/TWP. <i>8-27</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Boys</i>	WELL# <i>1</i>			COUNT <i>50</i>	STATE <i>KS</i>

CONTRACTOR <i>Val</i>	<i>4</i>	OWNER <i>Blue Hill</i>			
TYPE OF JOB					
HOLE SIZE <i>7 1/2</i>	T.D. <i>3991</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>220</i>		
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>132</i>	@ <i>15"</i>	
DISPLACEMENT	SHOE JOINT	FOZMIX	<i>88</i>	@ <i>15"</i>	
CEMENT LEFT IN CSG.		GEL	<i>8</i>	@ <i>26"</i>	
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK		<i>Flux seal</i>	<i>5516</i>	@ <i>235 lb</i>	<i>173.25</i>
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
		HANDLING	<i>220</i>	@ <i>25"</i>	
		MILEAGE	<i>10</i>	@ <i>22"</i>	<i>220"</i>
		TOTAL			

Plussak 12:15 PM
1/22/12
J.H. Min

REMARKS	SERVICE <i>Rotary Plug</i>		
<i>1st 2165 25sr</i>	DEPT OF JOB	@	
<i>2nd 1291 121sr</i>	PUMP TRUCK CHARGE	@	<i>1750"</i>
<i>3rd 271 40sr</i>	EXTRA FOOTAGE	@	
<i>4th 42 10sr</i>	MILEAGE <i>10</i>	@ <i>15"</i>	
<i>30sr Pro Hole</i>	MANIFOLD	@	
<i>15sr Mani Plot</i>	<i>Light Worked Mani Plot</i>	@ <i>200"</i>	
	TOTAL		

CHARGE TO: <i>Blue Hill</i>	STATE
STREET	CITY
ZIP	

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MAR 08 2013

MAR 12 2012

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KCC WICHITA

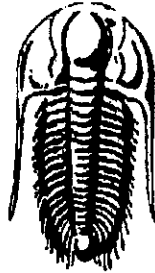
To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 1/2</i>	@ <i>25"</i>
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

[Handwritten Signature]

PRINTED NAME



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913
Enid, OK 73702+1913

ATTN: Kurt Talbot

Brown #1-14

14-8s-27w Sheridan,KS

Start Date: 2012.01.16 @ 23:03:05

End Date: 2012.01.17 @ 06:46:39

Job Ticket #: 44594 DST #: 1

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MAR 08 2012

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MAR 12 2012

KCC WICHITA

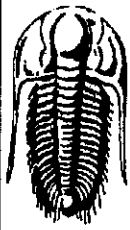
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.25 @ 12:04:54

Blue Ridge Petroleum Corp. 14-8s-27w Sheridan,KS Brown #1-14 DST # 1 Wabaunsee 2012.01.16



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

14-8s-27w Sheridan, KS

PO Box 1913
Enid, OK 73702+1913

Brown #1-14

Job Ticket: 44594

DST#: 1

ATTN: Kurt Talbot

Test Start: 2012.01.16 @ 23:03:05

GENERAL INFORMATION:

Formation: **Wabaunsee**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 01:13:50

Time Test Ended: 06:46:39

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Andy Carreira**

Unit No: **39**

Interval: **3312.00 ft (KB) To 3365.00 ft (KB) (TVD)**

Total Depth: **3365.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2498.00 ft (KB)**

2491.00 ft (CF)

KB to GR/CF: **7.00 ft**

Serial #: **8352** Outside

Press@RunDepth: **423.56 psig @ 3319.00 ft (KB)**

Start Date: **2012.01.16**

End Date:

2012.01.17

Start Time: **23:03:05**

End Time:

06:46:40

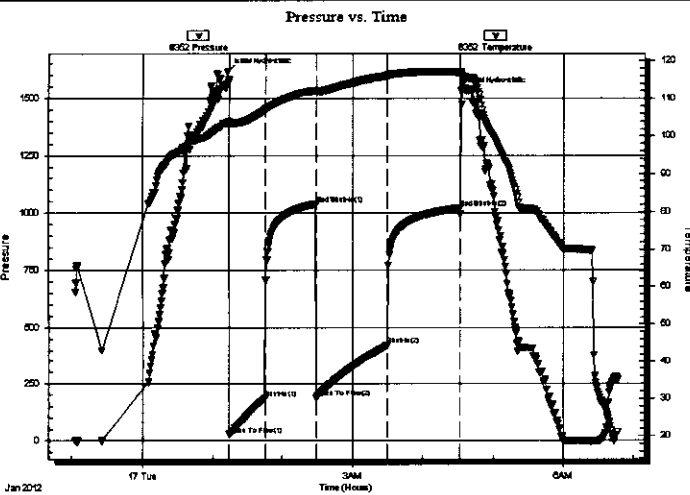
Capacity: **8000.00 psig**

Last Calib.: **2012.01.17**

Time On Btm: **2012.01.17 @ 01:12:10**

Time Off Btm: **2012.01.17 @ 04:32:20**

TEST COMMENT: IF:(30min) BOB, 6 min.
IS:(45min) No Return
FF:(60min) BOB, 8 min.
FS:(60min) No Return



PRESSURE SUMMARY

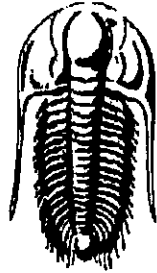
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1613.52	103.42	Initial Hydro-static
2	26.95	103.54	Open To Flow (1)
33	184.09	106.85	Shut-In(1)
77	1040.12	112.14	End Shut-In(1)
77	190.18	111.73	Open To Flow (2)
138	423.56	115.88	Shut-In(2)
200	1023.30	116.81	End Shut-In(2)
201	1530.81	116.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
875.00	Water w/ oil specks in tool	12.27

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913
Enid, OK 73702+1913

ATTN: Kurt Talbot

Brown #1-14

14-8s-27w Sheridan,KS

Start Date: 2012.01.18 @ 05:18:05

End Date: 2012.01.18 @ 12:22:59

Job Ticket #: 44595 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.25 @ 12:04:16

Blue Ridge Petroleum Corp. 14-8s-27w Sheridan,KS Brown #1-14 DST # 2 LKC'A" 2012.01.18



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

14-8s-27w Sheridan, KS

PO Box 1913
Enid, OK 73702+1913

Brown #1-14

Job Ticket: 44595

DST#: 2

ATTN: Kurt Talbot

Test Start: 2012.01.18 @ 05:18:05

GENERAL INFORMATION:

Formation: **LKC"A"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:24:00

Time Test Ended: 12:22:59

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Andy Carreira**

Unit No: **39**

Interval: **3670.00 ft (KB) To 3690.00 ft (KB) (TVD)**

Total Depth: **3690.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2498.00 ft (KB)**

2491.00 ft (CF)

KB to GR/CF: **7.00 ft**

Serial #: 8352

Outside

Press@RunDepth: **64.34 psig @ 3677.00 ft (KB)**

Start Date: **2012.01.18**

End Date:

2012.01.18

Capacity: **8000.00 psig**

Last Calib.: **2012.01.18**

Start Time: **05:18:05**

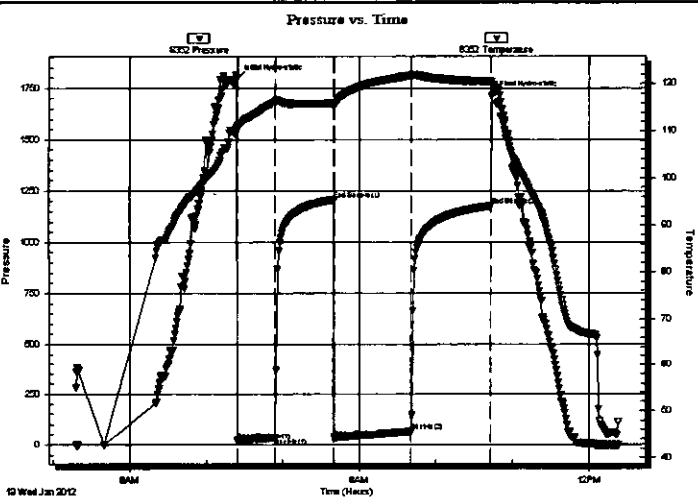
End Time:

12:22:59

Time On Btm: **2012.01.18 @ 07:23:40**

Time Off Btm: **2012.01.18 @ 10:44:39**

TEST COMMENT: IF:(30min) 2 inch blow
IS:(45min) No Return
FF:(60min) 2 inch blow
FS:(60min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1798.12	110.84	Initial Hydro-static
1	20.46	110.25	Open To Flow (1)
31	34.45	116.31	Shut-In(1)
77	1207.36	115.86	End Shut-In(1)
78	35.34	115.59	Open To Flow (2)
137	64.34	121.80	Shut-In(2)
200	1177.94	120.34	End Shut-In(2)
201	1715.76	119.55	Final Hydro-static

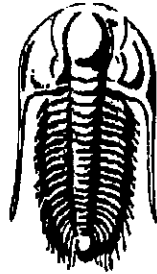
Recovery

Length (ft)	Description	Volume (bbl)
100.00	MWw/ skiff of oil on top of fluid	1.40

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913
Enid, OK 73702+1913

ATTN: Kurt Talbot

Brown #1-14

14-8s-27w Sheridan,KS

Start Date: 2012.01.18 @ 20:07:05

End Date: 2012.01.19 @ 02:03:29

Job Ticket #: 44596 DST #: 3

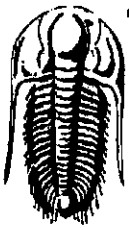
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.25 @ 12:03:37

Blue Ridge Petroleum Corp. 14-8s-27w Sheridan,KS Brown #1-14 DST # 3 LKC"B-D" 2012.01.18



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

14-8s-27w Sheridan, KS

PO Box 1913
Ehid, OK 73702+1913

Brown #1-14

Job Ticket: 44596

DST#: 3

ATTN: Kurt Talbot

Test Start: 2012.01.18 @ 20:07:05

GENERAL INFORMATION:

Formation: **LKC"B-D"**

Deviated: **No** Whipstock: ft (KB)

Time Tool Opened: 21:57:20

Time Test Ended: 02:03:29

Test Type: Conventional Bottom Hole (Reset)

Tester: Andy Carreira

Unit No: 39

Interval: **3697.00 ft (KB) To 3739.00 ft (KB) (TVD)**

Total Depth: **3739.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2498.00 ft (KB)**

2491.00 ft (CF)

KB to GR/CF: **7.00 ft**

Serial #: 8352

Outside

Press@RunDepth: **20.66 psig @ 3704.00 ft (KB)**

Start Date: **2012.01.18**

End Date:

2012.01.19

Start Time: **20:07:05**

End Time:

02:03:29

Capacity: **8000.00 psig**

Last Calib.: **2012.01.19**

Time On Btm: **2012.01.18 @ 21:56:00**

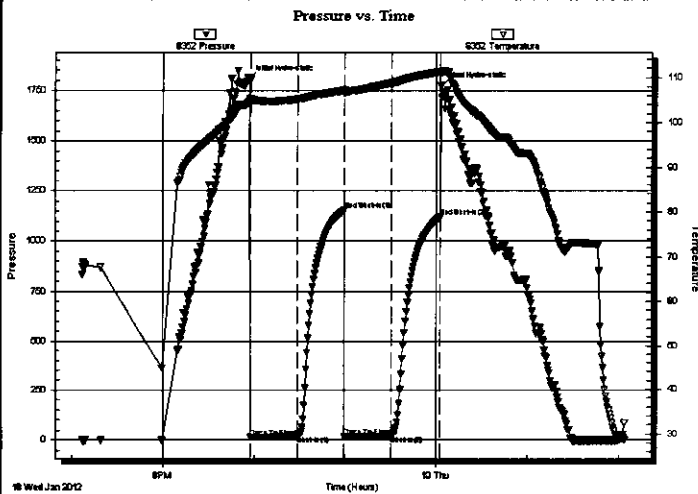
Time Off Btm: **2012.01.19 @ 00:03:00**

TEST COMMENT: IF:(30min) Weak surface blow

ISl:(30min) No Return

FF:(30min) No Blow

FSt:(30min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1803.80	104.44	Initial Hydro-static
2	15.02	104.79	Open To Flow (1)
33	17.81	105.24	Shut-In(1)
64	1155.09	107.21	End Shut-In(1)
64	18.56	106.51	Open To Flow (2)
95	20.66	108.70	Shut-In(2)
127	1120.12	111.13	End Shut-In(2)
127	1769.70	111.07	Final Hydro-static

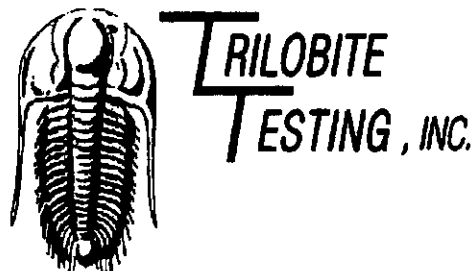
Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud w/ slight oil specks in tool	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913
Enid, OK 73702+1913

ATTN: Kurt Talbot

Brown #1-14

14-8s-27w Sheridan,KS

Start Date: 2012.01.19 @ 11:26:05

End Date: 2012.01.19 @ 18:29:29

Job Ticket #: 44597 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.25 @ 12:01:00

Blue Ridge Petroleum Corp.

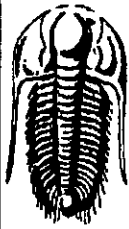
14-8s-27w Sheridan,KS

Brown #1-14

DST # 4

LKC:"H"

2012.01.19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

14-8s-27w Sheridan, KS

PO Box 1913
Enid, OK 73702+1913

Brown #1-14

Job Ticket: 44597

DST#: 4

ATTN: Kurt Talbot

Test Start: 2012.01.19 @ 11:26:05

GENERAL INFORMATION:

Formation: **LKC"H"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 13:27:40

Time Test Ended: 18:29:29

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Andy Carreira**

Unit No: **39**

Interval: **3783.00 ft (KB) To 3815.00 ft (KB) (TVD)**

Total Depth: **3815.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2498.00 ft (KB)**

2491.00 ft (CF)

KB to GR/CF: **7.00 ft**

Serial #: **8352** Outside

Press@RunDepth: **52.37 psig @ 3784.00 ft (KB)**

Start Date: **2012.01.19**

End Date:

2012.01.19

Start Time: **11:26:05**

End Time:

18:29:29

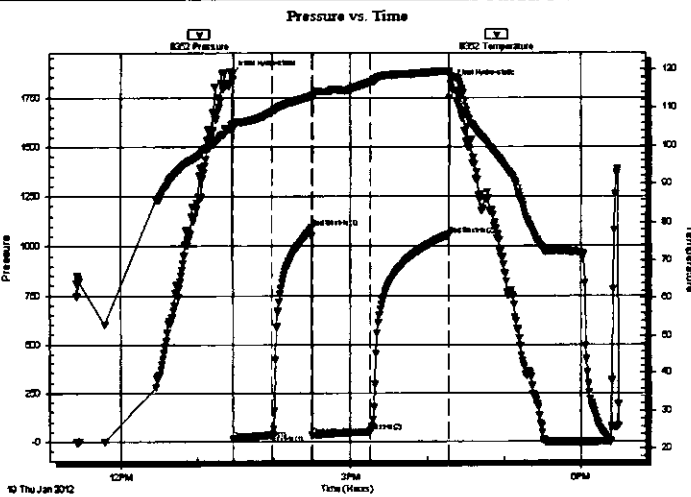
Capacity: **8000.00 psig**

Last Calib.: **2012.01.19**

Time On Btm: **2012.01.19 @ 13:26:30**

Time Off Btm: **2012.01.19 @ 16:17:50**

TEST COMMENT: IF:(30min) Fair Blow , 3" in 5 min. 6" in 30 min.
IS:(30min) No Return
FF:(45min) 2" blow .
FS:(60min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1866.09	105.38	Initial Hydro-static
2	13.28	104.52	Open To Flow (1)
33	32.47	109.02	Shut-In(1)
64	1094.83	113.03	End Shut-In(1)
64	33.87	113.07	Open To Flow (2)
109	52.37	116.75	Shut-In(2)
171	1057.69	119.45	End Shut-In(2)
172	1816.88	118.10	Final Hydro-static

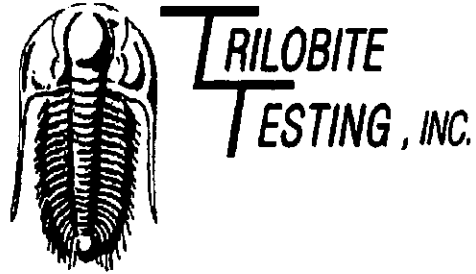
Recovery

Length (ft)	Description	Volume (bbl)
90.00	WMW / oil specks in tool w =40% m=60%	1.26

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913
Enid, OK 73702+1913

ATTN: Kurt Talbot

Brown #1-14

14-8s-27w Sheridan,KS

Start Date: 2012.01.20 @ 03:50:05

End Date: 2012.01.20 @ 10:07:29

Job Ticket #: 44598 DST #: 5

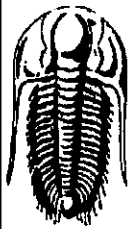
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.01.25 @ 11:59:46

Blue Ridge Petroleum Corp. 14-8s-27w Sheridan,KS Brown #1-14 DST # 5 LKC"i,j,k" 2012.01.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

14-8s-27w Sheridan,KS

PO Box 1913
Enid, OK 73702+1913

Brown #1-14

Job Ticket: 44598

DST#: 5

ATTN: Kurt Talbot

Test Start: 2012.01.20 @ 03:50:05

GENERAL INFORMATION:

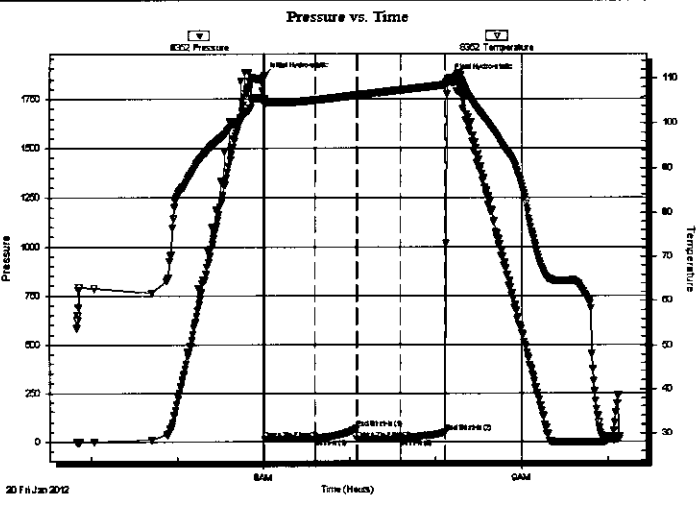
Formation: **LKC" I,J,K"**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 06:00:50
 Time Test Ended: 10:07:29
 Interval: **3815.00 ft (KB) To 3874.00 ft (KB) (TVD)**
 Total Depth: **3874.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Andy Carreira**
 Unit No: **39**
 Reference Elevations: **2498.00 ft (KB)**
2491.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8352

Outside

Press@RunDepth: **15.54 psig @ 3820.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.01.20** End Date: **2012.01.20** Last Calib.: **2012.01.20**
 Start Time: **03:50:05** End Time: **10:07:29** Time On Btm: **2012.01.20 @ 06:00:00**
 Time Off Btm: **2012.01.20 @ 08:08:20**

TEST COMMENT: IF:(30min) Blow died in 15 min.
 ISt(30min) No Return
 FF:(30min) No Blow
 FSt(30min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1864.53	105.42	Initial Hydro-static
1	13.86	104.24	Open To Flow (1)
36	15.91	105.16	Shut-In(1)
65	67.51	106.29	End Shut-In(1)
65	14.98	106.26	Open To Flow (2)
96	15.54	107.45	Shut-In(2)
127	50.94	108.63	End Shut-In(2)
129	1852.40	109.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud w/ slight oil specks in tool	0.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)