

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/2/13

OPERATOR: License # 4058

Name: American Warrior, Inc

Address 1: P O Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Kevin Wiles, Sr

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co

Wellsite Geologist: James C Musgrove

Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>1/26/11</u>	<u>1/31/11</u>	<u>2/18/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22, 615 -0660

Spot Description: SE-SE-NE-NW

SE SE NE NW Sec. 18 Twp. 19 S. R. 9 East West

1,210 Feet from North / South Line of Section

2,620 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rice

Lease Name: Buckley Well #: 3-18

Field Name: Chase-Silica

Producing Formation: Arbuckle

Elevation: Ground: 1736 Kelly Bushing: 1744

Total Depth: 3385' Plug Back Total Depth: 3337'

Amount of Surface Pipe Set and Cemented at: 270 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19,000 ppm Fluid volume: 97 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

KCC
MAR 02 2011
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 3/1/11

KCC Office Use ONLY

RECEIVED

Letter of Confidentiality Received
Date: 3/2/11 - 3/2/13 **MAR 02 2011**

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature] Date: 3-1-11

KCC WICHITA

KCC
MAR 02 2011
CONFIDENTIAL

Operator Name: American Warrior, Inc Lease Name: Buckley Well #: 3-18
 Sec. 18 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DC/PL, DIL, MIL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Stone Corral</td> <td>396'</td> <td>+1349</td> </tr> <tr> <td>Heebner</td> <td>2774'</td> <td>-1029</td> </tr> <tr> <td>Brown Lime</td> <td>2899'</td> <td>-1154</td> </tr> <tr> <td>Lansing</td> <td>2914'</td> <td>-1169</td> </tr> <tr> <td>Conglomerate</td> <td>3247'</td> <td>-1502</td> </tr> <tr> <td>Reworked Arbuckle</td> <td>3266'</td> <td>-1521</td> </tr> <tr> <td>Solid Arbuckle</td> <td>3273'</td> <td>-1528</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Stone Corral	396'	+1349	Heebner	2774'	-1029	Brown Lime	2899'	-1154	Lansing	2914'	-1169	Conglomerate	3247'	-1502	Reworked Arbuckle	3266'	-1521	Solid Arbuckle	3273'	-1528
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Stone Corral	396'	+1349																										
Heebner	2774'	-1029																										
Brown Lime	2899'	-1154																										
Lansing	2914'	-1169																										
Conglomerate	3247'	-1502																										
Reworked Arbuckle	3266'	-1521																										
Solid Arbuckle	3273'	-1528																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	270'	Class A	225 sks	3%c2%gel
Production	8-7/8"	5-1/2"	14#	3384'	Common	175 sks	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3275'-3280'	500 Gal 20% MCA	Same

RECEIVED
MAR 02 2011
KCC WICHITA

TUBING RECORD:		Size: <u>2-3/8"</u>	Set At: <u>3255'</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3275'-3280'</u>
---	---	---

ALLIED CEMENTING CO., LLC. 038682

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Bend W

DATE <u>1-26-11</u>	SEC. <u>18</u>	TWP. <u>192</u>	RANGE <u>9 W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Buckley</u> WELL # <u>3-18</u>		LOCATION <u>Chase 4 North 1/2 west</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>South 1/2</u>					

CONTRACTOR Duke Rig 8 OWNER American warrior

TYPE OF JOB Surface
 HOLE SIZE 12 1/2 T.D. 270.45
 CASING SIZE 8 3/4 DEPTH 270.95
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 16.25 BBLs

CEMENT
 AMOUNT ORDERED 225 SX class A
3% cc 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne D
 # 224 HELPER Bob
 BULK TRUCK
 # 341 DRIVER Kevin
 BULK TRUCK
 # DRIVER

COMMON <u>225</u>	@ <u>13.50</u>	<u>3037.50</u>
POZMIX	@	
GEL <u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE <u>8</u>	@ <u>51.50</u>	<u>412.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>225</u>	@ <u>2.25</u>	<u>506.25</u>
MILEAGE <u>225 x 2.0 x 10</u>		<u>450.00</u>
TOTAL		<u>4,486.75</u>

REMARKS:
Pipe on Bottom Break
Circulation with Rig mud
Hook up mix 225 SX class A
3% cc + 2% Gel Shut Down
Release Plug
Displace 16.25 BBLs fresh water
Shut in. Cement did
circulate washup Rig Down

SERVICE

DEPTH OF JOB <u>270.25</u>		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1131.00</u>

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>wooden plug</u>	@ <u>53.00</u>	<u>53.00</u>
	@	
	@	
	@	
TOTAL		<u>53.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve H Stephens
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [Blacked out]
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
MAR 02 2011
KCC WICHITA



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

KCC
MAR 02 2011
CONFIDENTIAL

RECEIVED
MAR 02 2011
WICHITA

TICKET
20134

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS.** WELL/PROJECT NO. **BUCKLEY 3-18** LEASE **RICE** COUNTY/PARISH **KS** CITY **CHASE, KS** DATE **FEB 11** OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR **DUKE DRILLING RIG # 8** RIG NAME/NO. _____ SHIPPED VIA _____ DELIVERED TO **LOCATION** ORDER NO. _____
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **S LONGSTRING.** WELL PERMIT NO. _____ WELL LOCATION **4N, 12E, S JUT0**
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	70		MIL		5.00	350.00
578		1			PUMP CHARGE	1	33	FT.		1400.00	1400.00
402		1			CENTRALIZERS	6		EA		55.00	330.00
403		1			CEMENT BASKET	1		EA		200.00	200.00
406		1			LATCH DOWN PLUG & BAFFLE	1		EA		225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		275.00	275.00
281		1			MUD FLUSH	500		gal		1.00	500.00
221		1			LIQUID KIL	2		gal		25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED **1 FEB 11** TIME SIGNED **1630** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 1	3330.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2	4365.13
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	7695.13
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rice TAX 7.3%	368.03
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8063.16

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]* APPROVAL _____

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20134

CUSTOMER **AMERICAN WARRIOR** WELL **BUCKLEY 3-18** DATE **1 FEB 11** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
276		1				FLOCELE	44	1	lb		150	6600
283		1				SALT	900	1	lb		15	13500
284		1				CAISEAL	8	1	bx	800	30	2400
292		1				HALAD 322	124	1	lb		7	868
290		1				D-AIR	1 1/2	1	gal		35	52
325		1				STANDARD CEMENT	175	1	bx		12	2100
581		1				SERVICE CHARGE				CUBIC FEET	1	262
583		1				MILEAGE CHARGE				TOTAL WEIGHT	1	641
										LOADED MILES	70	13
										TON MILES	641.13	

KCC
MAR 02 2011
CONFIDENTIAL

RECEIVED
MAR 02 2011
KCC WARRIOR

CONTINUATION TOTAL 4365 13

JOB LOG

SWIFT Services, Inc.

DATE **FEB 11** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR**

WELL NO.

LEASE **Buckley 3-18**

JOB TYPE **5 1/2 LONGSTRING**

TICKET NO. **20134**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	1150							START PIPE 5 1/2 - 14 # RTD @ 3385 SET @ 3384 SHOE JT. 39.07 CENTRALIZERS 2, 5, 7, 9, 11, 13 BASKET # 3
								KCC MAR 02 2011
	1352							DROP BALL CIRCULATE CONFIDENTIAL
	1505	6	12				200	Pump 500 gal MUD FLUSH
	1507	6	20				200	Pump 20 BBL KCL FLUSH
	1512		7/5					PLUG RH/MH (30sx - 20sx)
	1516	4	30				200	MIX 125sx FA2 @ 15.5 ppb. WASH OUT PUMPING LINES.
	1538	6					100	RELEASE PLUG START DISPLACEMENT
	1553	8	82				1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	1555							RELEASE PRESSURE DRY
	1558							WASH TRUCK
	1630							JOB COMPLETE THANKS # 11D JASON JEFF JOE BLAINE
								RECEIVED MAR 02 2011 KCC WICHITA

Well Profile

TOPS

Buckley # 3-18
Loc. SE-SE-NE-NW, sec. 18-19s-9w
1210' FNL & 2620' FWL
Rice Co, Ks

KB	1744
DF	
GL	1736

API No: 15-159-22,615-00-00
Spud date: 1/26/2011
RTD date: 1/31/2011
Completion: 2/18/2011
Longitude: -98.360032
Latitude: 38.4024365

Docket #

8-5/8" @ 270' w/ 225 sks

KCC
MAR 02 2011
CONFIDENTIAL

TOP CEMENT 2206'

RECEIVED
MAR 02 2011
KCC WICHITA

Lansing "F" 2993'-2996' BA

Lansing "G" 3005'-3010' BA

17-1" & 114-7/8" rods
109 Jts 2-7/8" tbg. 2-1/4 brl.

Arb. Perfs 3275'-3280' 4-sp/f 2-14-11

PBTD 3337'
5-1/2" 14# csq @ 3384' w/ 175 sks
RTD 3385'

Directions:

2-14-11 MIRUDD (Chase) swab down to 2200' perf Arb. @ 3275'-3280' 4-sp/f. ran 5-1/2" pkr, SN on 2-3/8" tbg, set @ 3255' swab down & test 1.7 bbls 80% muddy oil, 1.4 bbls, 90% muddy oil, SD

2-15-11 FL. 1800' oil & 500' wtr. In hole, swab down & test 1 hr. 1.1 bbls 80% oil, spot acid, treat w/ 500 gals 20% MCA, staged to 100#s for 3 hrs, flushed acid, SI 30 mins, load 24 1/2 bbls, swab down 31.9 bbls, 14% oil, test PH. 19.1 bbls, 16% oil, 19. bbls, 15% oil, SD

2-16-11 FL. 2500' in hole, 250' oil on top, lay down tbg, & pkr, SD

2-17-11 Ran sand pump, cleaned out to bottom, ran MA, 2-1/4" working bri. 3 jts 2-7/8" tbg, Tbg Anchor, on 106 jts 2-7/8" tbg, landed tbg set anchor, SD

2-18-11 Drop SV, ran 2-1/4" pgr, 17-1" & 114-7/8" rods, spaced plgr. Loaded tbg, clamp off polish rod Rig down, Moved Off.

END Report

KCC
MAR 02 2011
CONFIDENTIAL

RECEIVED
MAR 02 2011
KCC WICHITA

American Warrior Inc.

Supervisor 5-Days @ \$350.00 Per day =\$1750.00
270'-8-5/8" csg from Sunrise AWI stock
3384'5-1/2" (used) 14# csg, AWI stock.
1-8-5/8" x 5-1/2" csg head from Sunrise
1-5-1/2" x 2-7/8" tbg head from AWI stock
109 - jts 2-7/8" tbg from Kate #4
17-1" rods from Kate #4
114-7/8" rods from Kate #4
1-228 sentry pump jack from Kate #4
1-1/2 x 1-1/4" x 22' polish rod from Kate #4
2-7/8" flo-tee & stuff, box from Kate #4
2-1/2" x 2-1/4' x 14' tbg, pump. From Kate #4
1-5-1/2" pkr rental AWI 1500.00
1-Swab tank Rental AWI \$250.00
1-control panel from Kate #4
1- 30 HP motor, from Kate #4

RECEIVED
MAR 02 2011
KCC WICHITA

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Clafin, KS 67525

Office (620) 588-4250

Res. Clafin (620) 587-3444

American Warrior Inc.
Buckley#3-18
SE-SE-NE-NW (1210' FSL & 2620' FWL
Section 18-19s-9w
Rice County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Duke Drilling Company (Rig #8)
Commenced: January 26, 2011
Completed: January 31, 2011
Elevation: 1745' K.B; 1743 D.F; 1737' G.L.
Casing program: Surface; 8 5/8" @ 207'
Production; 5 1/2" @ 3384'
Sample: Samples saved and examined 2700' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2600 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were two (2) Drill Stem Tests ran by Trilobite Testing.
Electric Log: By Log Tech; Dual Induction, Dual Compensated Porosity Log.

KCC
MAR 02 2011
CONFIDENTIAL

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	396	+1349
Heebner	2774	-1029
Toronto	2795	-1050
Douglas	2805	-1060
Brown Lime	2899	-1154
Lansing	2914	-1169
Base Kansas City	3217	-1472
Conglomerate	3247	-1502
Reworked Arbuckle	3266	-1521
Solid Arbuckle	3273	-1528
Rotary Total Depth	3385	-1640
Log Total Depth	3379	-1634

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2700-2710' Limestone; tan, fossiliferous, chalky, trace brown to dark brown stain, show of free oil (heavy), black and no odor in fresh samples.
2717-2726' Limestone; white, sub oomoldic, chalky, trace black stain, trace free oil and no odor in fresh samples.
2750-2770' Limestone; gray, white, chalky to dense, trace gray chert.

RECEIVED
MAR 02 2011
KCC WICHITA

TORONTO SECTION

2795-2805' Limestone; white/cream, finely crystalline, dolomitic, trace white, dolomite, poor porosity.

LANSING SECTION

2919-2923' Limestone; brown, fossiliferous, chalky, spotty brown stain, trace of free oil and no odor in fresh samples.

2948-2958' Limestone; white/cream, finely crystalline, chalky, trace poor brown stain, no show of free oil and no odor in fresh samples.

2967-2976' Limestone; gray, fossiliferous, fine and medium crystalline, chalky, plus gray and white chert, trace stain, no show of free oil and no odor in fresh samples.

2990-2995' Limestone; gray, white, oolitic, chalky, brown stain, no show of free oil and questionable odor in fresh samples.

3005-3023' Limestone; tan, oomoldic, good oomoldic porosity, brown and golden brown stain and saturation, show of free oil and good odor in fresh samples.

Drill Stem Test #1 2976-3023'

Times: 30-30-30-45

Blow: Strong; gas to surface 15 minutes, T.S.T.M.

**Recovery: 315' heavy oil and gas cut water mud
 (30% gas, 40% oil, 15% water, 15% mud)
 78' very slightly oil cut mud
 (3% oil, 97% mud)
 63' muddy water (scum of oil)**

**Pressures: ISIP 692 psi
 FSIP 691 psi
 IFP 73-127 psi
 FFP 138-179 psi
 HSH 1427-1379 psi**

3023-3042' Limestone; as above, decreasing stain, show of free oil and odor.

3070-3080' Limestone; white, oolitic, sub oomoldic, trace poor stain, no show of free oil, and no odor in fresh samples.

3090-3100' Limestone; oolitic, chalky, poor brown and black stain, trace of free oil and no odor in fresh samples.

3110-3126' Limestone; light brown/ cream, oomoldic, poorly developed oomoldic porosity, no shows.

3146-3158' Limestone; white, cream, tan, finely crystalline, few fossiliferous, chalky, no shows.

3175-3183' Limestone; white, gray, oolitic, chalky, poor stain, trace of free oil and no odor in fresh samples.

RECEIVED
 MAR 02 2011
 KCC WICHITA

3204-3208 Limestone; gray, tan, fossiliferous, scattered stain, show of free oil and fair odor in fresh samples.

REWORKED ARBUCKLE SECTION

3266-3273' Dolomitic; chert, tan, secondary quartz cement, scattered porosity, brown stain, show of free oil and faint odor in fresh samples.

SOLID ARBUCKLE SECTION

3273-3281' Dolomite; tan, brown, finely crystalline, sucrosic, scattered brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #2 3211-3281'

Times: 30-30-45-45

Blow: Strong

**Recovery: 234' gas in pipe
 139' gassy oil
 31' heavy oil cut gassy mud
 (10% gas, 45% mud, 45% oil)
 126' slightly oil cut mud
 (20% gas, 5% oil, 75% mud)**

**Pressures: ISIP 1068 psi
 FSIP 1071 psi
 IFP 61-91 psi
 FFP 120-139 psi
 HSH 1581-1541 psi**

3281-3290' Dolomite; tan, brown, fine and medium crystalline, sucrosic, scattered pinpoint and intercrystalline type porosity, golden brown stain, show of free oil and faint odor in fresh samples.

Dolomite; as above.

3295-3303' Dolomite; gray, tan, finely crystalline, sucrosic, few oomoldic, fair porosity, no shows.

3310-3320' Dolomite; gray, tan, finely crystalline, sucrosic, fair porosity, no shows.

3320-3330' Dolomite; tan, sucrosic, scattered pinpoint porosity, few intercrystalline type porosity, no shows.

3330-3350' Dolomite; as above, plus white, boney and gray opaque chert. **RECEIVED**

3350-3360' Dolomite; brown and gray, fine and medium crystalline, few fair vuggy type porosity, plus chert as above. **MAR 02 2011**

3360-3370' Dolomite; as above, plus white and gray, opaque chert. **KCC WICHITA**

3370-3385' Dolomite; gray, tan, fine and medium crystalline, fair to good intercrystalline porosity, no shows.

American Warrior Inc.
Buckley#3-18
SE-SE-NE-NW (1210' FSL & 2620' FWL
Section 18-19s-9w
Rice County, Kansas
Page 4

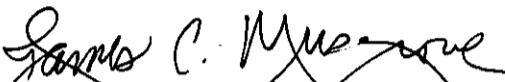
Rotary Total Depth 3385
Log Total Depth 3379

Recommendations:

On the basis of the favorable structural position and positive Drill Stem Tests it was recommended by all parties involved to set and cement 5 ½" production casing and the following zones be tested in the Buckley #3-18:

1. Arbuckle 3276-3280
2. Lansing 3005-3011
3. Lansing 2990-2995

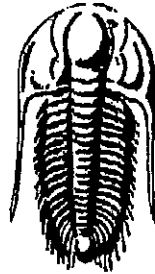
Respectfully submitted;



James C. Musgrove
Petroleum Geologist



RECEIVED
MAR 02 2011
KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

Po Box 399
Garden City KS 67846

ATTN: Cecil O Brate

18-19s-9w Rice KS

Buckley #3-18

Start Date: 2011.01.29 @ 20:40:36

End Date: 2011.01.30 @ 03:47:36

Job Ticket #: 041736 DST #: 1

**KCC
MAR 02 2011
CONFIDENTIAL**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED
MAR 02 2011
KCC WICHITA**

American Warrior, Inc.

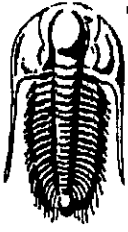
Buckley #3-18

18-19s-9w Rice KS

DST # 1

Lansing F-G

2011.01.29



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
Po Box 399
Garden City KS 67846
ATTN: Cecil O Brate

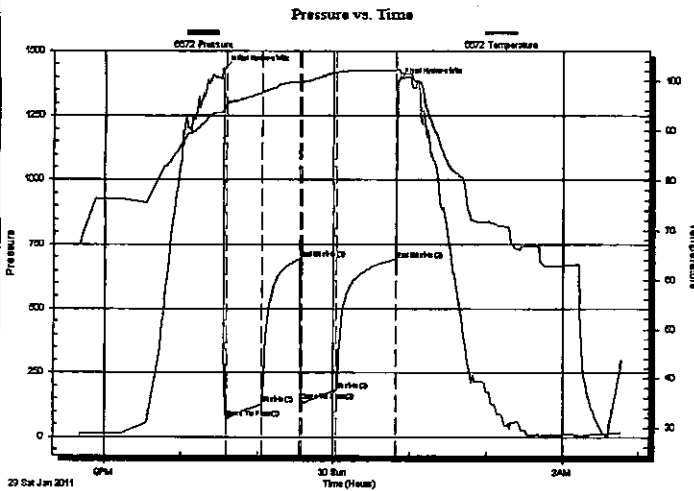
Buckley #3-18
18-19s-9w Rice KS
Job Ticket: 041736 **DST#: 1**
Test Start: 2011.01.29 @ 20:40:36

GENERAL INFORMATION:

Formation: **Lansing F-G**
Deviated: **No Whipstock:** **ft (KB)**
Time Tool Opened: **22:35:06**
Time Test Ended: **03:47:36**
Interval: **2976.00 ft (KB) To 3023.00 ft (KB) (TVD)**
Total Depth: **3023.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jeff Brown**
Unit No: **44**
Reference Elevations: **1744.00 ft (KB)**
1736.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 6672 **Inside**
Press@RunDepth: **179.48 psig @ 2982.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.01.29** End Date: **2011.01.30** Last Calib.: **2011.01.30**
Start Time: **20:40:37** End Time: **03:47:36** Time On Btm: **2011.01.29 @ 22:32:36**
Time Off Btm: **2011.01.30 @ 00:50:06**

TEST COMMENT: IFP-Strong blow BOB in 1 min Gas to surface in 15 min
ISI-Fair blow back built to 4 1/2 in
FFP-Strong blow BOB in 15 sec Gas to surface in 15 sec
FSI-Stong blow back BOB in 1min



PRESSURE SUMMARY

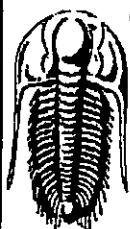
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1428.66	94.45	Initial Hydro-static
3	72.62	95.55	Open To Flow (1)
31	126.79	97.72	Shut-In(1)
61	692.47	99.96	End Shut-In(1)
62	137.72	99.87	Open To Flow (2)
90	179.48	101.71	Shut-In(2)
137	691.00	102.23	End Shut-In(2)
138	1379.23	102.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	MW with a scum of oil 20%M80%W	0.88
78.00	VSOCM 3%O97%M	1.09
315.00	HOCGWM 40%O30%G15%W15%M	4.42
0.00	2531 GIP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (MMcfd)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Buckley #3-18

Po Box 399
Garden City KS 67846

18-19s-9w Rice KS

Job Ticket: 041736

DST#: 1

ATTN: Cecil O Brate

Test Start: 2011.01.29 @ 20:40:36

Tool Information

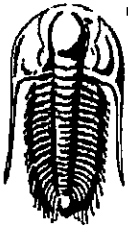
Drill Pipe:	Length: 2987.00 ft	Diameter: 3.80 inches	Volume: 41.90 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 69000.00 lb
			Total Volume: 41.90 bbl	Tool Chased 10.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	2976.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2957.00	
Shut In Tool	5.00			2962.00	
Hydraulic tool	5.00			2967.00	
Packer	4.00			2971.00	20.00 Bottom Of Top Packer
Packer	5.00			2976.00	
Stubb	1.00			2977.00	
Perforations	5.00			2982.00	
Recorder	0.00	6672	Inside	2982.00	
Recorder	0.00	8321	Outside	2982.00	
Change Over Sub	1.00			2983.00	
Drill Pipe	31.00			3014.00	
Change Over Sub	1.00			3015.00	
Perforations	5.00			3020.00	
Bullnose	3.00			3023.00	47.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Buckley #3-18

Po Box 399
Garden City KS 67846

18-19s-9w Rice KS

Job Ticket: 041736

DST#: 1

ATTN: Cecil O Brate

Test Start: 2011.01.29 @ 20:40:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 85000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume: bbl

Water Loss: 5.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	MW with a scum of oil 20%M80%W	0.884
78.00	VSOCM 3%O97%M	1.094
315.00	HOCGWM 40%O30%G15%W15%M	4.419
0.00	2531 GIP	0.000

Total Length: 456.00 ft Total Volume: 6.397 bbl

Num Fluid Samples: 0

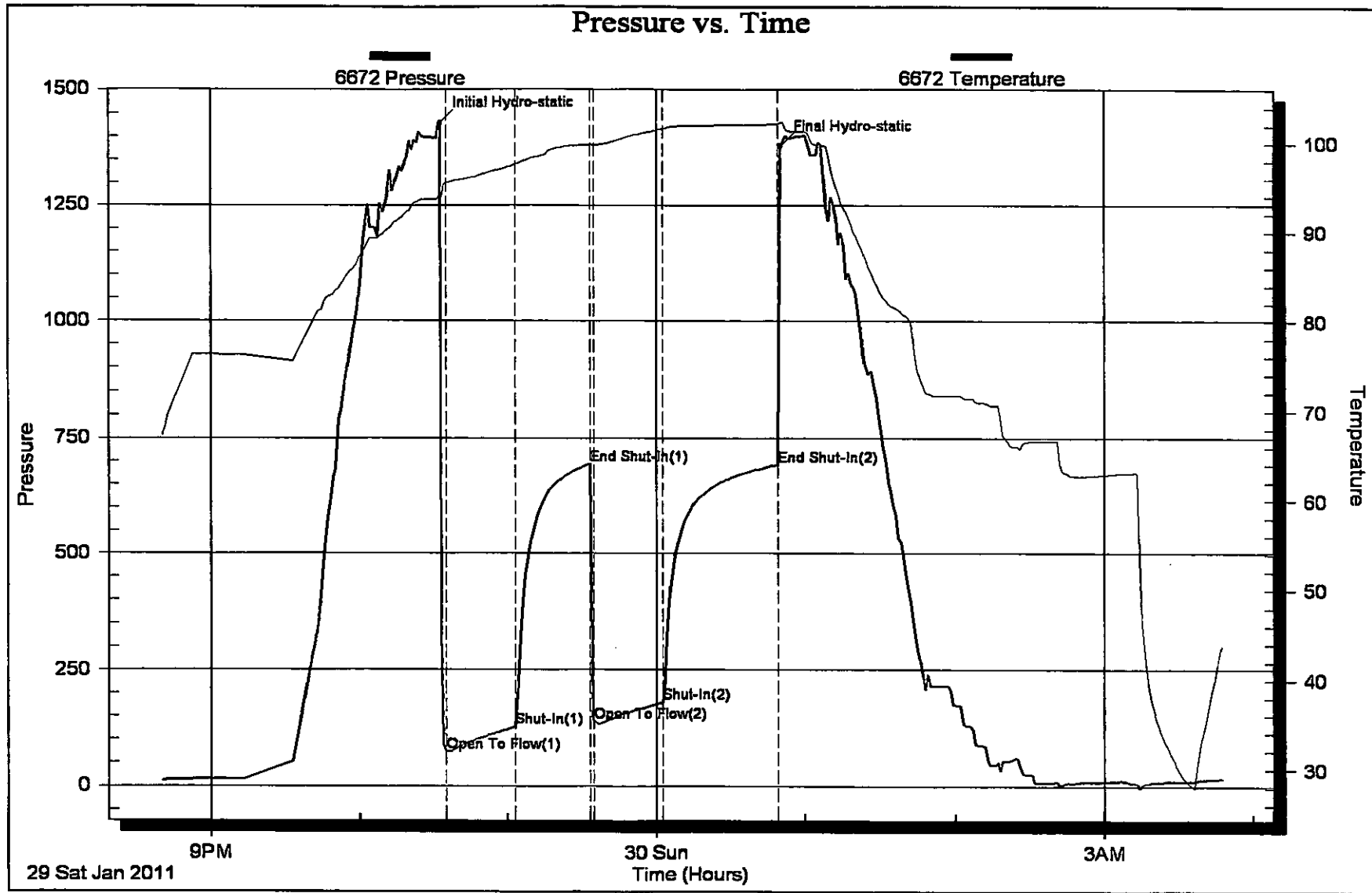
Num Gas Bombs: 0

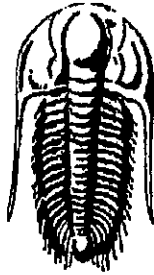
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .209 @ 30.4F - 85000 ppm





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

Po Box 399
Garden City KS 67846

ATTN: Cecil O Brate

18-19s-9w Rice KS

Buckley #3-18

Start Date: 2011.01.31 @ 02:49:05

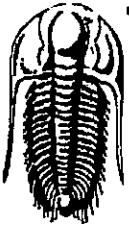
End Date: 2011.01.31 @ 10:03:35

Job Ticket #: 041737 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

Buckley #3-18

Po Box 399
Garden City KS 67846

18-19s-9w Rice KS

Job Ticket: 041737

DST#: 2

ATTN: Cecil O Brate

Test Start: 2011.01.31 @ 02:49:05

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 05:27:05

Time Test Ended: 10:03:35

Test Type: **Conventional Bottom Hole**

Tester: **Jeff Brown**

Unit No: **44**

Interval: **3211.00 ft (KB) To 3281.00 ft (KB) (TVD)**

Reference Elevations: **1744.00 ft (KB)**

Total Depth: **3281.00 ft (KB) (TVD)**

1736.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **8.00 ft**

Serial #: 6672

Inside

Press@RunDepth: **138.96 psig @ 3217.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.01.31**

End Date:

2011.01.31

Last Calib.: **2011.01.31**

Start Time: **02:49:06**

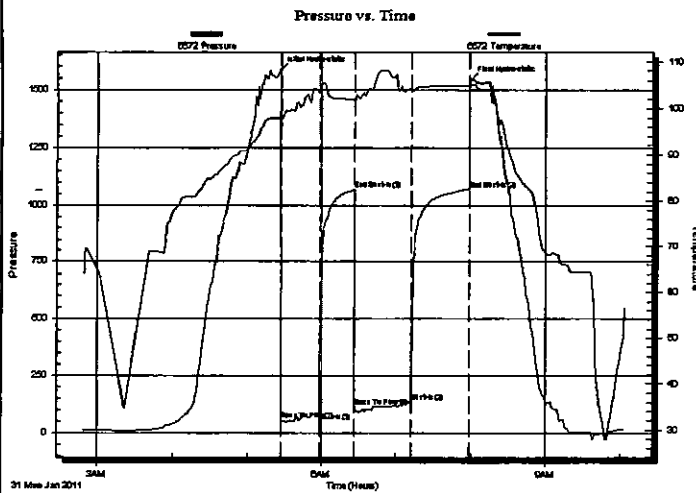
End Time:

10:03:35

Time On Btn: **2011.01.31 @ 05:26:35**

Time Off Btn: **2011.01.31 @ 07:59:05**

TEST COMMENT: IFF-Good blow BOB in 12 min
ISI-Weak blow back built to 1 in
FFP-Good blow BOB in 10 min
FSI-Dead no blow back



PRESSURE SUMMARY

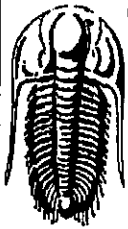
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1580.71	98.13	Initial Hydro-static
1	60.53	97.72	Open To Flow (1)
32	90.67	104.40	Shut-In (1)
60	1067.53	101.89	End Shut-In (1)
61	119.99	101.33	Open To Flow (2)
106	138.96	104.30	Shut-In (2)
152	1071.16	104.77	End Shut-In (2)
153	1540.99	104.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
126.00	SOCGM 20%G5%O75%M	1.77
31.00	HOCGM 10%G45%O45%M	0.43
139.00	Gassy Oil 10%G90%O	1.95
0.00	234 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

Buckley #3-18

Po Box 399
Garden City KS 67846

18-19s-9w Rice KS

Job Ticket: 041737

DST#: 2

ATTN: Cecil O Brate

Test Start: 2011.01.31 @ 02:49:05

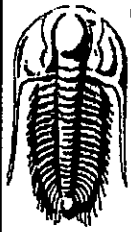
Tool Information

Drill Pipe:	Length: 3208.00 ft	Diameter: 3.80 inches	Volume: 45.00 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 54000.00 lb
			Total Volume: 45.00 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3211.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3192.00	
Shut In Tool	5.00			3197.00	
Hydraulic tool	5.00			3202.00	
Packer	4.00			3206.00	20.00 Bottom Of Top Packer
Packer	5.00			3211.00	
Stubb	1.00			3212.00	
Perforations	5.00			3217.00	
Recorder	0.00	6672	Inside	3217.00	
Recorder	0.00	8321	Outside	3217.00	
Change Over Sub	1.00			3218.00	
Drill Pipe	31.00			3249.00	
Change Over Sub	1.00			3250.00	
Perforations	28.00			3278.00	
Bullnose	3.00			3281.00	70.00 Bottom Packers & Anchor
Total Tool Length:	90.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Buckley #3-18

Po Box 399
Garden City KS 67846

18-19s-9w Rice KS

Job Ticket: 041737

DST#: 2

ATTN: Cecil O Brate

Test Start: 2011.01.31 @ 02:49:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 54.00 sec/qt
Water Loss: 9.59 in³
Resistivity: ohm.m
Salinity: 4000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 47 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
126.00	SOCGM 20%G5%O75%M	1.767
31.00	HOCGM 10%G45%O45%M	0.435
139.00	Gassy Oil 10%G90%O	1.950
0.00	234 GIP	0.000

Total Length: 296.00 ft Total Volume: 4.152 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

