

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 08 21 88
month day year

API Number 15-077-20,558-A-00-01 ✓ DC

OPERATOR: License # 6581

. . . C- SW SE Sec. 2 Twp. 31 S, Rg. 8 X East
West

Name Bison Energy Corp.

660' Ft. from South Line of Section

Address P. O. Box 782317

1980' Ft. from East Line of Section

City/State/Zip Wichita, KS. 67278

(Note: Locate well on Section Plat on reverse side)

Contact Person. C. J. Lett, III

Nearest lease or unit boundary line 660' feet

Phone 316-689-8393

County. Harper

CONTRACTOR: License # 5929

Lease Name. Fryar Well # 1A-2 OWWO

Name Duke Drilling

Ground surface elevation 1655 feet MSL

City/State Wichita, Kansas

Domestic well within 330 feet: X yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: X yes X noX Oil Storage X Infield X Mud Rotary

Depth to bottom of fresh water. 100 120'

Gas Inj Pool Ext. Air Rotary

Depth to bottom of usable water 200

X OWWO Exp1 Wildcat CableSurface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe ~~planned to be~~ set 200 204'

Operator Gear Petroleum Co.

Conductor pipe required

Well Name #1 Fryar

Projected Total Depth 4435' feet

Comp Date 11-3-79 Old Total Depth. 4435'

Formation. Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8-11-88 Signature of Operator or Agent C. J. Lett, III

Title. President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 204' feet per Alt. (1) X

This Authorization Expires 8-12-89 Approved By CKM 8-12-88

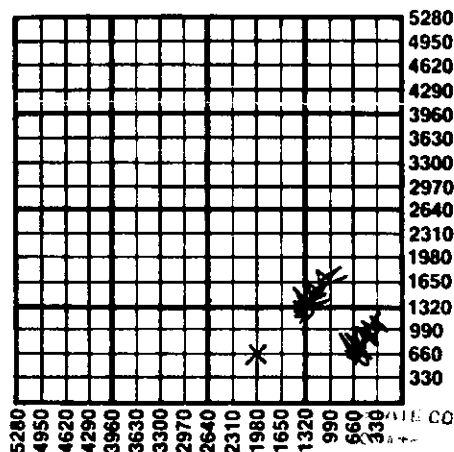
EFFECTIVE DATE: 8-17-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED

AUG 11 1988
8-11-88
CONSERVATION DIVISION
Wichita, Kansas

on alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238