For KCC Use:	7 20 23
Effective Date:	1-28-03
District #	
W 1v F	7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

JUL 1 4 2003

Form C-1 December 2002

Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

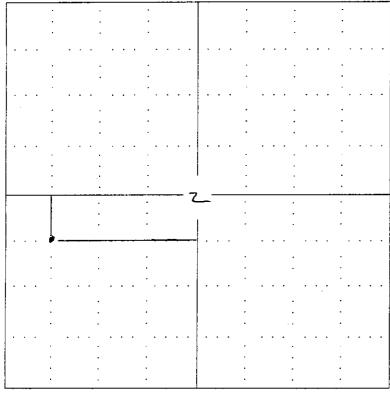
SGA? Yes ∐ No				(5) days pri	or to co	mmencing	KCC WI	CHITA	Dianks	musi t	se rilleu
Expected Spud DateJul			003	Spot			_	•		[East
	month	day .	year			<u>- sw</u>	Sec T		_		West
OPERATOR: License# 500				<u>1980</u>			feet from		S Line		
Name: McCoy Petroleum Co	orporation		 				feet from		W Line	e of Sec	ction
Address: P O Box 780208				Is SECT	ION _	Regula	arlrregu	ılar?			
City/State/Zip: Wichita, Ks 67	278						well on the Secti	on Plat on re	everse sid	le)	
Contact Person: Scott marripe	<u></u>			County:	Harpe	er -1-1-:- 101				12	
Phone: 316-636-2737				Lease N	lame: V	aldois 'C'			Well#	t: 1-2	
CONTRACTOR: License# 51	42					ivey Grab					
Name: Sterling Drilling, Co.						d / Spaced			ļ	Yes	✓ No
Name.						on(s): Miss					
Well Drilled For:	Well Class:	Type Equip	ment: /			or unit bou	itualy.				
✓ Oil Enh Rec	✓ Infield	✓ Mud Re	otary			Elevation:				$\overline{}$	eet MSL No
✓ Gas Storage	Pool Ext.	Air Rot	ary			n one-quari		,	/	∐ Yes	
OWWO Disposal	Wildcat	Cable					thin one mile: ater: <u>150'</u>		_	tes	✓ No
Seismic;# of Hol	es Other						400				
Other				· ·		of usable	water.		<u> </u>		
						Alternate:	anned to be se	0.401			
If OWWO: old well information							required: nor				
Operator:						Depth:4					
Well Name:						tal Depth:_	BANGET STORY	n			
Original Completion Date:	Orig	ınai lotai Depti	1:			or Drilling C					
Directional, Deviated or Horizo	ntal wellbore?		Yes 🗸 No	_		Farm Por					
If Yes, true vertical depth:				DWR Pe		•	outer =				
Bottom Hole Location:				D, 1111)		Apply for Permit	with DWR			
KCC DKT #:				Will Cor	es be ta	•	, , , p , , , , , , , , , , , , , , , ,		'	Yes	✓ No
						zone:					
			AFF	IDAMT							
The condensations of boundary office				IDAVIT	ر الميد ماد	vill comply	uuith K C A E	E at aga			
The undersigned hereby affirm				augging or ir	iis well t	wiii compiy	Willi N.S.A. 50) et. seq.			
It is agreed that the following											
 Notify the appropriate e A copy of the approved 				ob drilling rid	٠.						
The minimum amount of the second of the	i nouce of intent it of surface pine as	specified belo	ow shall be s	et by circula	y, tina cen	nent to the	top: in all case	es surface	pipe sh	all be :	set
through all unconsolida	ited materials plus	a minimum o	f 20 feet into t	the underlyin	g forma	tion.					
4. If the well is dry hole,	an agreement bet	ween the oper	rator and the d	district office	on plug	g length ar		s necessar	y prior t	to plug	ıging;
 The appropriate district If an ALTERNATE II Co 								uillhin 100	daya of	ممینظ ط	lata
Or pursuant to Append	JWPLETION, prod lix "B" - Fastern K	iuciion pipe si ansas surface	iali de cemen Lasina order	#133.891 - C	ow any C. which	applies to	the KCC Dist	rict 3 area	. alternat	spuu u te II ce	mentina
must be completed with	hin 30 days of the	spud date or	the well shall	be plugged.	in all	cases, NC	TIFY district	<i>office</i> prio	r to any o	cement	ting.
I hereby certify that the state	ments made herei	n are true and	d to the best of	ny knowle	dge and	d belief.					
• •			1	110	77						
Date: 7/11/03	Signature of Ope	rator or Agent	:	war !	xange	4	Title:_	Engineeri	ng/Prod	uction	Mgr.
				Rememi	ber to:						
For KCC Use ONLY						plication (fe	orm CDP-1) witi	h Intent to	Drill:		,
l ヘフフ-	2146	2-00-	<i>0</i> 0		-	-	O-1 within 120				O
API # 15 ·	_K_I				-		lat according to				100
Conductor pipe required	<u>Ivone</u>	feet	\sim	_			office 48 hours			r re-ent	try; İ
Minimum surface pipe requir		feet per	Alt. 🚺 🔒				P-4) after plug				1 -
Approved by: 27P	7.25-0	<u> </u>				• •	efore disposing		_		111
This authorization expires:	1.23-0						(See: authorize			ease	<u>-</u>
(This authorization void if drilli	ng not started within	6 months of eff	ective date.)				return to the a	aaress bel	ow.		1
							rmit Expired				1
Spud date:	Agent:			Signatu	re of Ot	perator or A	•				— I ,
L				ı			Date:				_ ⊥∞/

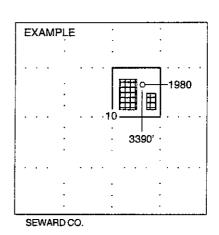
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

1980 feet from N / V S Line of Section
660 feet from E / W Line of Section
Sec. 2 Twp. 31 S. R. 8 East W West
Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
RECEIVED
JUL 1 4 2003 Itable acreage for prorated or spaced wells.) It lease or unit boundary line.) KCC WICHITA





Harper

Location of Well: County:_

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 -

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).