

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

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Operator: License # ....5886.....
Name .....Chief Drilling Co., Inc.
Address ....805 Century Plaza.....
.....Wichita, Ks..67202.....
City/State/Zip .....
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Purchaser.....None.....
.....

Operator Contact Person E.W...Shelton...Jr...
Phone ..316-262-3791.....

Contractor License # ..5883.....
Name Warrior Drilling Co.....

Wellsite Geologist....Ron Dulos.....
Phone.....316-262-3791.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ ~~Off~~ ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc)

if OWWO: old well info as follows:

Operator

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

...1-17-85	...1-27-85..	.1-28-85...
Spud Date	Date Reached TD	Completion Date

4660.RTD.
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...101-21,113-6000.....

County.....Lane..County.....

.NE. .SW. .SE. Sec.11. Twp.19S Rge.29W. ☐ East
West

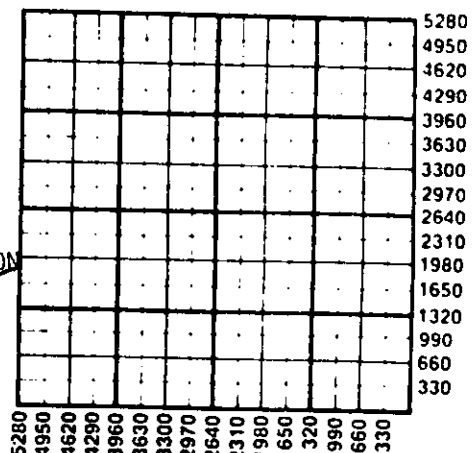
....99.0.. Ft North from Southeast Corner of Section
...165.0.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....PARIS "A".....Well #...1.....

Field Name.....

Producing Formation.....

Elevation: Ground..2800...2804...KB...2807.....
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #..Lic...#27071

☒ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
NE SW Sec 18 Twp 18S Rge 28W East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.W. Shelton, Jr.
F.W. Shelton, Jr., Vice President
Title Vice Pres. Date 1-28-85

Subscribed and sworn to before me this 28 day of Jan, 1985...

Notary Public... Patricia C. Austin

Date Commission Expires.....

K.C.C. OFFICE USE ONLY

(F) ☒ Letter of Confidentiality Attached
(C) ☐ Wireline Log Received
(C) ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

Operator Name**Chief Drilling Co., Inc.**... Lease Name.....**PARIS "A"**.....Well #.....**1**.....Sec....**11**.... Twp....**19S**... Rge....**29W**... ☐ East
☒ West County.....**Lane**.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

1-23-85 (Lans. 70 zone) 30-30-30-30 wk. blow died in 30 min., Rec. 5' M, IBHP: 1047# FBHP: 983#, IFF: 44-44 FFP: 44-44 Drilling @ 4177 DST #2 4163-4263 (Lans. 140-160 zone) 30-30-30-30 very strong blow, Rec. 2070' W, IBHP: 1164# FBHP: 1146# IFF: 178-670 FFP: 715-983

1-24-85 DST #3 4267-4286 (Lansing 200 zone) 30-30-30-30 very strong blow, Rec. 2790' W, IBHP: 1074# FBHP: 1119#, IFF: 401-939 FFP: 998-1074

1-25-85 DST #4 4309-4319 (Lans. 220 zone) 30-30-30-30 wk. blow died in 9 min. Rec. 15' M, IBHP: 1164#, FBHP: 1164#, IFF: 44-44 FFP: 53-53 Drilling @ 4352' DST#5 4350-4369 (Pleasanton) strong blow, 30-30-30-30 Rec. 1000' W; IBHP: 804#, FBHP: 804#, IFF: 71-205 FFP: 241-357';

1-26-85 DST #6 4369-4410 (Upper Marmaton) wk. blow increasing to fair on initial flow, final flow, weak blow throughout, 30-45-90-60 Rec. 30' OCM; IBHP: 41# FBHP: 41#, IFF: 20-20 FFP: 20-20

1-27-85 Drilling @ 4547' T.D. 4660', Ran E-log

1-28-85 D & A, Plugged w/50 sx. @ 2140', 60 sx. @ 1320', 50 sx. @ 310', 10 sx. @ 40', 15 sx. in the rat hole, 10 sx. in the mouse hole, 195 sx. 60-40 posmix, 2% gel, 3% c.c., started @ 6:30 a.m., completed @ 10:15 a.m. Leo Ditus District #1 State Plugger

FORMATION:

Name	Top	Bottom
Anhydrite	2129 +	678
Base Anhydr.	2159 +	648
Heebner	3945 -	1138
Lansing	3988 -	1181
Muncie Creek	4170 -	1363
Stark	4270 -	1463
BKC	4351 -	1544
Marmaton	4382 -	1575
Pawnee	4472 -	1665
Port Scott	4518 -	1711
Cherokee	4539 -	1732
Mississippi	4614 -	1807
RTD	4660 -	1853

E-LOG TOPS:

Name	Top	Bottom
Anhydrite	2122 +	685
Base Anhydr.	2151 +	656
Heebner	3941 -	1134
Lansing	3983 -	1176
Muncie Cr.	4167 -	1360
Stark	4266 -	1459
BKC	4366 -	1559
Marmaton	4376 -	1569
Pawnee	4470 -	1663
Port Scott	4516 -	1709
Cherokee	4541 -	1734
Mississippi	4618 -	1811
LTD	4658 -	1851

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

	Well log	
Sand	0	652
Sand/Clay	652	1890
Shale	1890	2129
Anhydr.	2129	2159
Shale	2159	3240
Shale/lime	3240	4126
Lime	4126	4660
RTD	4660	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc. 4660'

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface.....	12-1/4"	8-5/8"	20#	263'	60-40	165	3% c.c.
.....							2% gel
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing Method

☐ Flowing☐ Pumping☐ Gas Lift☐ Other (explain).....Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☐ Used on Lease☐ Open Hole☐ Other (Specify)☐ Dually Completed☐ Conmingled