

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 South Main, #810

City/State/Zip Wichita, Kansas 67202

Purchaser: NA

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Rick Harris

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

5/26/93 6/02/93
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21650-00-00 ORIGINAL

County Lane

- SE - NE - SE Sec. 11 Twp. 19S Rge. 29 ^E_W

1650 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Paris Well # 1

Field Name Unnamed

Producing Formation na

Elevation: Ground 2794' KB 2799'

Total Depth 4648' PSTD _____

Amount of Surface Pipe Set and Cemented at 217' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 8-5-93

Chloride content 3-5000 ppm Fluid volume 1900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Rheem
Title James L. Rheem, Agent for Argent Energy, Inc. Date 8/2/93

Subscribed and sworn to before me this 2nd day of August
19 93. Margaret E. DiPietra

Notary Public MARGARET E. DIPIETRA
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires My Appt. Exp. 6-9-96

RECEIVED
STATE CORPORATION COMMISSION
8-4-93
AUG - 4 1993
OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Argent Energy, Inc. Lease Name Paris Well # 1
 Sec. 11 Twp. 19S Rge. 29 East County Lane
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Geological Report,
 Gamma-ray, Neutron, Guard, SP,
 Caliper

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
Anhydrite	2134	+668	
Heebner	3951	-1150	
Lansing	4290	-1479	
B/Kansas	4360	-1559	
Mississippian	4624	-1823	
RTD	4649	-1848	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	217'	60/40 Poz	145	2% Gel, 3%cd

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Phone 913-483-2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 816-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1208

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5/26/93	Sec.	11	Twp.	19	Range	29W	Called Out	3:30 PM	On Location	5:15	Job Start	7:15	Finish	7:30
Case	Paris	Well No.	1		Location	Dighton 6S 1W 17N W. 1/4			County	Leone	State	Ks.			

Contractor **L.D. Drilling**

Owner **Same**

Type Job **Surface**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size **12 1/4** T.D. **217**

Csg. **8 5/8" 28'** Depth **217**

Tbg. Size Depth

Drill Pipe Depth

Tool Depth

Cement Left in Csg. **15'** Shoe Joint

Press Max. Minimum

Meas Line Displace **12.6 bbl**

Perf.

Charge To **Energy**
Argent Exploration Inc.

Street **110 S. Main #510**

City **Wichita** State **Ks 67202**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X **Don Roff**

CEMENT

Amount Ordered **145 60/40 2% Gel 3% CC**

Consisting of			
Common	87	5.75	500.25
Poz. Mix	58	3.00	174.00
Gel.	3	7.00	21.00
Chloride	4	25.00	100.00
Quickset			

EQUIPMENT

No.	Cementor	Gary
umpak 224	Helper	Keith
No.	Cementor	
umpak	Helper	
	Driver	Bill
ulkark 69	Driver	

Handling	145	1.00	145.00
Mileage	35		203.00

DEPTH of Job

Reference:	Pump Truck	430.00
35	Mileage	78.75
	8 5/8" TWP	42.00
	Subtotal	
	Total	550.75

Subtotal		
Handling	145	1.00
Mileage	35	
Total		1143.25

RECEIVED

STATE CORPORATION COMMISSION
 Flooding Equipment
94.00
Disc - 338.80
\$ 1,355.20

Remarks: **Cement circulated.**

Thank you
Steve L. Hawn

