

** Amended **

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5262 EXPIRATION DATE June 30, 1984

OPERATOR Tom F. Marsh, INC. API NO. 15-189-20,623 

ADDRESS P.O. Box 1869 COUNTY Stevens

Liberal, KS 67901 FIELD Panoma

** CONTACT PERSON Keith Hill PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER Panhandle Eastern Pipeline LEASE McAtee

ADDRESS P.O. Box 828 WELL NO. #1

Liberal, KS 67901 WELL LOCATION

DRILLING Cheyenne Drilling 200 Ft. from North Line and

CONTRACTOR Box 916 1390 Ft. from West Line of

ADDRESS Garden City, KS 67846 the NW (Qtr.) SEC 26 TWP 34S RGE 39W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3314' PBTD 3308'

SPUD DATE 11/10/82 DATE COMPLETED 11/29/82

ELEV: GR 3308.07' DF 3311.02' KB 3313.08'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 593' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

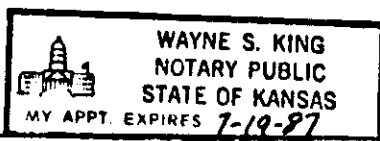
Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March, 1984.

MY COMMISSION EXPIRES:



Wayne S. King
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions is _____ information.

RECEIVED

APR 11 1984

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Tom F. Marsh, Inc. LEASE Ncatee SEC. 26 TWP. 34S RGE. 39W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface hole	0'	593'		
Glorietta Sand	593'	1455'		
Shale	1455'	1760'		
Anhydrite	1760'	1788'		
Sand & shale	1788'	2075'		
Shale & Gyp	2075'	2396'		
Shale & lime	2396'	2570'		
Shale	2570'	3030'		
Shale & lime	3030'	3314'		
No DST were run.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	593'	Lite	250	2% cc
					Class H	150	3% cc
Production		5-1/2"	15.5#	3314'	35/65 POZ	500	6% gel, 12# gilsonite
					50/50 POZ	150	2% gel, 18% salt, 75% TIC, 12# korite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	DP	3007'-3248'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3281'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
4250 gallons 15% acid with 200 ball sealers				3007'-3248'	
320,000 gallons slick water and 220,000# 20/40 sand				3007'-3248'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
March 16, 1984			Pumping		
Estimated Production - I.P.	Oil bbl.	Gas bbl.	Water MCF	Gas-oil ratio	CFPS
	0	11	100%	143	0
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold to Panhandle Eastern Pipeline			3007'-3248'		