

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5262 EXPIRATION DATE June 30, 1983

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,623 ~~0000~~

ADDRESS Box 1869 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma

** CONTACT PERSON Keith Hill PROD. FORMATION Council Grove
PHONE 316-624-8141

PURCHASER Panhandle Eastern LEASE McAtee

ADDRESS 117 E. 11th WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION _____

DRILLING Cheyenne Drilling 200 Ft. from North Line and

CONTRACTOR Box 916 1390 Ft. from West Line of ~~XXXX~~

ADDRESS Garden City, Kansas 67846 the (Qtr.) SEC 26 TWP 34S RGE 39 (W).

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC ☒

ADDRESS _____ KGS ☒

TOTAL DEPTH 3314' PBDT 3308 SWD/REP _____

SPUD DATE 11-10-82 DATE COMPLETED Waiting on PLG. _____

ELEV: GR 3308.07 DF 3311.02 KB 3313.08 pipeline conn.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 593' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

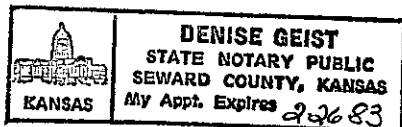
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 1983.



[Signature] (Name)

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-26-83

** The person who can be reached by phone regarding any questions concerning this information.

STATE COMMISSION
ECW
JAN 21 1983
01-21-83
WICHITA KANSAS

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Tom F. Marsh, Inc.LEASE McateeSEC. 26 TWP 34S RGE. 39

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
Surface Hole	0	593		
Glorietta Sand	593	1455		
Shale	1455	1760		
Anhydrite	1760	1788		
Sand, Shale	1788	2075		
Shale, Gyp	2075	2396		
Shale, Lime	2396	2570		
Shale	2570	3030		
Shale, Lime	3030	3314		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24#	593	Lite Class H	250 150	2% CC 3% CC
Production		5 1/2	15.5#	3314	35/65 POZ 50/50 POZ	500 150	6% gel, 12 1/2# gil 2% gel, 18% salt, .75% TIC, 12 1/2# kol

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	3007-3248
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3281	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4250 gallons 15% acid with 200 ball sealers	3007-3248
120,000 gallons slick water and 220,000# 20/40 sand	3007-3248

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on pipeline conn.		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
Selling to Panhandle Eastern Pipeline	3007-3248'	