

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6581
Name Bison Energy Corp
Address P.O. Box 782317
City/State/Zip Wichita, KS 67278

Purchaser NONE

Operator Contact Person C.J. Lett, III
Phone 316-689-8393

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Dean Pattison
Phone 316-689-8393

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SHUT IN SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator Gear Petroleum Co.
Well Name #1 Fryar
Comp. Date 11-3-79 Old Total Depth 4435

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 8-24-88 Date Reached TD 8-25-88 Completion Date 9-9-88
Total Depth 4446' PBTD

Amount of Surface Pipe Set and Cemented at 204 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name _____
Invoice # _____

API NO. 15-077-20,558-A-0001
County Harper
C. SW SE Sec. 2 Twp. 31 Rge. 8 East XX West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

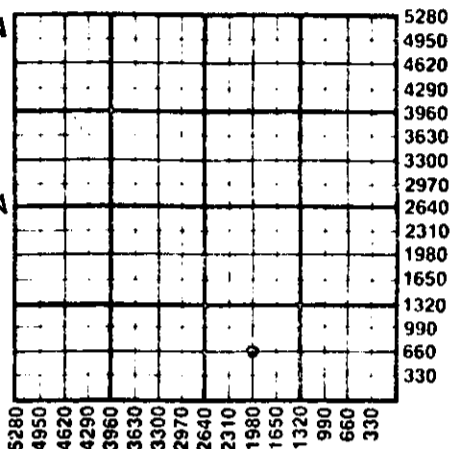
Lease Name Fryar Well # 1A-2.OWNO

Field Name _____

Producing Formation _____

Elevation: Ground 1654 KB 1662

Section Plat



RECEIVED
OCT 25 1988
15-25-88
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # _____

Groundwater _____ Ft North from Southeast Corner (Well) _____ Ft West from Southeast Corner of Sec _____ Twp _____ Rge _____ East _____ West

Surface Water 660 Ft North from Southeast Corner (Stream, pond etc.) 3300 Ft West from Southeast Corner Sec 2 Twp 31 Rge 8 East West

Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.J. Lett, III
Title President Date 10-18-88

Subscribed and sworn to before me this 18th day of October 1988.
Notary Public Marilynn Evenson-Koob
Date Commission Expires _____

Marilynn Evenson-Koob
Notary Public - State of Kansas
My Appt. Expires 7-17-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
10-25-88
Form ACO-1 (5-86)

Sec 2, Twp 31, Rge 8 W

Operator Name Bison Energy Corp. Lease Name Fryar Well # 1A-2 OWWO

Sec. 2 Twp. 31 Rge. 8 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3425'	(-1770)
Toronto	3455'	(-1800)
Douglas	3468'	(-1813)
Lansing	3664'	(-2009)
Kansas City	3903'	(-2248)
BKC	4164'	(-2509)
Marmaton	4203'	(-2548)
Cherokee	4306'	(-2651)
Mississippi Chert	4420'	(-2765)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	OWWO-already there 7-7/8"	5 1/2"	14#	204' 4453'	Surfill	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4424'-4428'			500 gal. MCA; 40,000 gal. gel; 38,000 lbs. sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
SI							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled