

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,924-0000

ADDRESS 500 Heritage Park Place COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION

PHONE 316-265-9697

PURCHASER LEASE Valdois

ADDRESS WELL NO. 1

DRILLING Sweetman Drilling, Inc. 1650 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS 500 Heritage Park Place 2310 Ft. from North Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 2 TWP 31 RGE 8 (W).

PLUGGING Clarke Corporation WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Medicine Lodge, Kansas

TOTAL DEPTH 4802' PBDT 4760'

SPUD DATE 7-27-83 DATE COMPLETED 9-9-83

ELEV: GR 1653 DF 1660 KB 1663

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 264 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

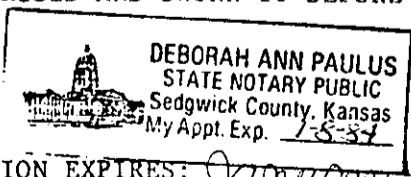
A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 1983.



Deborah Ann Paulus (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 8, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 22 1983 9-22-83 CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
DST #1 3987-4040' 30-45-60-60 Rec. 3250' gas in pipe 40' ogcm 62' hogcm 124' froggy mdy oil 62' sl oc mdy wtr ISIP 1379# FSIP 1327# FP 73-73# 116-116#					
DST #2 4078-4088' 30-45-60-60 Rec. 248' gas in pipe 45' sl ogcm 62' sl ogcwm 186' wtr. ISIP 1640# FSIP 1640# FP 63-52# 116-126#					
DST #3 4411-4428' 30-45-60-60 Gas in 14 minutes Stab. @ 59 MCFG Rec. 30' ogcm 62' hogcm 124' mdy oil, sli. wtry 62' wtry oil 62' sl oc wtr 62' wtr ISIP 1364# FSIP 1364# FP 78-98# 98-137#					
				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
				DST #4 4428-4448' 30-45-60-60 Rec. 63' sl ogcm 62' sl oc mdy wtr 620' sw ISIP 1364# FSIP 1344# FP 98-183# 236-364#	
				DST #5 4794-4804' 30-45-30-45 Rec. 2980' SW ISIP 1714# FSIP 1714# FP 324-1025# 1095-1394#	
				ELECTRIC LOG TOPS Heebner 3406(-1743) Lansing 3643(-1980) Kansas City 3883(-2220) Stark 4044(-2381) Cherokee 4293(-2630) Mississippian 4406(-2743) Kinderhook 4653(-2990) Viola 4758(-3095) Simpson Sand 4798(-3135) LTD 4802(-3139)	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ()

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	264'	Common	225	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4800'	Posmix	250	1/4# Flocele/sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4407-4412
TUBING RECORD			4	SSB	4020-4030
Size	Setting depth	Pecker set at	4	SSB	3992-3994 3998-4000 4002-4004

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7-1/2% FE	4407-4412
250 gal. 15% MCA	4020-4030
500 gal. 15% MCA	3992-4004 OA
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
D & A	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	