

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6581
name Bison Energy Corp.
address P.O. Box 782317
Wichita, Ks. 67278
City/State/Zip

Operator Contact Person C.J. Lett, III
Phone 316.689.8393

Contractor: license # 5929
name Duke Drilling Co., Inc.

Wellsite Geologist Dean Pattison
Phone 316-689-8393

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/27/87 1/4/88 2-8-88
Spud Date Date Reached TD Completion Date

4450'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 218' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-077-21,167-0000

County Harper

Sec 2 Twp 31 S. Rge 8

660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

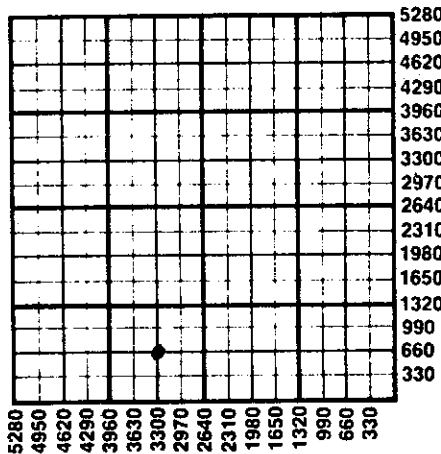
Lease Name Valdios Well# 1B-2

Field Name Spivey-Grabs

Producing Formation Mississippi

Elevation: Ground 1659 KB 1664

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 660 Ft North From Southeast Corner and
3300 Ft. West From Southeast Corner of
Sec 2 Twp 31 Rge 8 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See Rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

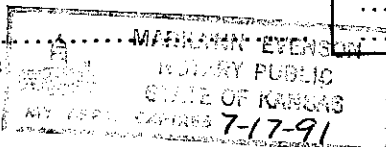
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

BISON ENERGY CORP.

Signature C.J. Lett III by me
C. J. Lett, III
Title President Date 2-11-88

Subscribed and sworn to before me this 11th day of February 19 88

Notary Public Marilyn Evenson
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 2, Twp. 31, Rge. 8

SIDE TWO

Operator Name Bison Energy Corp. Lease Name Valdios Well# 1B2 SEC 2 TWP. 31S RGE. 8W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4419'-4428', 30-60-60-90.
 Recovered 65' HO&GCM (38% oil, 21% gas).
 FP 44-29#-28-25# (office). SIP 1407#-1405# (office)

DST #2 4419'-4435', 30-60-45-90.
 Recovered 185' HS&GCM, 55' SO&GCW (60': 25# oil, 31% gas; 60': 22% oil, 36% gas); 65': 20% oil, 50% gas); 55': 5% oil, 5% gas). FP 72-67#-90-112# (office). SIP 1296#-1387# (office).

Name	Top	Bottom
Indian Cave SS	2382'	-718
Heebner Shale	3428'	-1764
Douglas Group	3472'	-1808
Lower Douglas Sand	3546'	-1882
Haskell LS	3660'	-1996
Lansing Group	3664'	-2000
Kansas City Group	3905'	-2241
Dennis LS	4044'	-2380
Stark Shale	4061'	-2397
Hushpuckney Shale	4090'	-2426
BKC Group	4172'	-2508
Mamaton LS	4214'	-2550
Pawnee LS	4272'	-2608
Cherokee Group	4310'	-2646
Mississippi Chert	4422'	-2758

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	217	poz-mix	150	2% gel, 3% CC
Production		5 1/2"	15.5%	4448'	Surefill	100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4422'-4426'	500. gal. 10% MCA 20,000. gal. gelled water, 30,000. lbs. sand	

TUBING RECORD

size 2 7/8" set at 4395' packer at

Liner Run Yes No

Date of First Production
2-8-88

Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	65 Bbls	70 125 MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

Dually Completed.
 Commingled