

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE 6-30-83

OPERATOR Geodessa Corporation API NO. 15-035-23,165

ADDRESS 1125 - 17th St., Suite 2220 COUNTY Cowley

Denver, Colorado 80202 FIELD

** CONTACT PERSON Gary Sharp PROD. FORMATION N/A

PHONE 316/265-9825

PURCHASER N/A LEASE Means A

ADDRESS WELL NO. 1

DRILLING Reynolds Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 0210 College 660 Ft. from East Line of

Winfield, Kansas 67156 the SE (Qtr.) SEC20 TWP 30 RGE 5 (W)

PLUGGING Reynolds Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 0201 College KCC

Winfield, Kansas 67156 KGS

TOTAL DEPTH 2965' PBTD SWD/REP

SPUD DATE 10-15-82 DATE COMPLETED 10-23-82 PLG.

ELEV: GR 2845 DF KB 2850

DRILLED WITH ~~CARKE~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 214' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. C. Schuett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. C. Schuett (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November 1982.

Deborah A. Lopez (NOTARY PUBLIC) Deborah A. Lopez

MY COMMISSION EXPIRES: July 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 29 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. _____					
Cement		184	225		
Shale & Lime		225	315		
Shale & Lime		315	520		
Shale		520	797		
Shale		797	809		
Lime & Shale		809	1012		
Lime & Shale		1012	1232		
Lime & Shale		1232	1384		
Shale & Lime		1384	1565		
Shale & Lime		1565	1707		
Shale		1707	1837		
Shale		1837	1888		
Shale		1888	1968		
Shale		1968	2008		
Shale		2008	2153		
Shale		2153	2270		
Lime		2270	2286		
Lime & Shale		2286	2338		
Lime & Shale		2338	2428		
Lime & Shale		2428	2538		
Shale		2538	2591		
Lime		2591	2615		
Shale		2615	2638		
Shale & Lime		2638	2753		
Shale		2753	2892		
Shale		2892	2911		
Sand		2911	2925		
Mississippi		2925	2965		
Total Depth		2965			
DST #1 2263-2286 Rec. 30' O & GCM HP 1208-1200, FP 20-30 SIP 106-53					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	214'	Common	120	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPD
Perforations		