

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # #5254 EXPIRATION DATE

OPERATOR Midco Exploration, Inc. API NO. 15-191-21,480 0200

ADDRESS 200 East First, Suite 411 COUNTY Sumner

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Harvey Gough PROD. FORMATION

PHONE 316-267-3613

PURCHASER LEASE Magnus

ADDRESS WELL NO. 1

WELL LOCATION SE NW SW

DRILLING Slawson Drilling Company, Inc. Ft. from south Line and

CONTRACTOR ADDRESS 200 Douglas Building Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 26 TWP 31 RGE 2W.

PLUGGING Allied Cementing Company

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

WELL PLAT grid table with 4 columns and 4 rows.

KCC / KGS / SWD/REP / PLG. /

TOTAL DEPTH 4212 PBD 4250

SPUD DATE 10/29/82 DATE COMPLETED 11/11/82

ELEV: GR 1232 DF 1235 KB 1238

DRILLED WITH (CABLE) (ROTARY) (ADD) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 288 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harvey Gough

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd. day of November 1982.

MY COMMISSION EXPIRES: January 20, 1986

Notary Public signature and stamp: Barbara J. Jucowski, RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any question information.

NOV 29 1982 11-29-82 CONSERVATION DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>DRILLERS LOG</b>			<b>E-LOG TOPS</b>	
0' to 295' 12½" Surf. Hole			Howard	1904-667
295' to 586' Shale & Shells			Topeka	2022-784
586' to 2330' Shale			Heebner	2448-1210
2330' to 2460' Lime & Shale			Stalnaker Sd	2781-1543
2460' to 2658' Shale & Lime			Lansing KC	3091-1853
2658' to 4212' Lime			Stark Sh	3225-1987
4212' RTD			BKC	3347-2109
			Miss	3782-2544
			Kinkerhook	4135-2897
			Simpson Sd	4201-2963
			LTD	4212-2974
<p>DST #1 3781-3790 30-45-60-45. strong blow GTS in 60" 155' Hy gas &amp; mud cut oil (50% gas, 35% oil, 10% mud, 5% wtr) 10' wtr chl 82,000 ppm IFP 45-45#, ISIP 1491# FFP 56-79#, FSIP 1279#.</p> <p>DST #2 4183-4200 30-45-30-45. Weak blow died in 30 min. Rec 30' mud IFP 34-34#, ISIP 1208# FFP 34-34# FSIP 159#.</p> <p>DST #3 4187-4204 30-30-30-30 Weak blow for 26 min &amp; died. All flow pressures 34#, ISIP 646# FSIP 238#.</p> <p>DST #4 4190-4207 30-30-30-30 Weak blow 27 min &amp; died. Rec 30' mud All flow pressures 34#, ISIP 1152# FSIP 1040#.</p> <p>DST #5 4193-4212 30-60-60-60. Weak blow to fair. Rec 240' muddy wtr IFP 34-68#, ISIP 1423#, FFP 68-131# FSIP 1423#. Temp 125°</p>				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12½"	8-5/8"	24	288'	Allied	225	60/40 Poz, 2% gel 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	OH	Gas
	bbbl.	Water %
		MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		bbbl.
		CFPB
		Perforations