ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 191-22,177 (EU)
WELL COMPLETION FORM	County Sumner
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SE SE SE Sec. 13 Twp. 31 Rge. 2 X Wes
Operator: License # 5141	Ft. North from Southeast Corner of Section
Name: ZENITH DRILLING CORPORATION	Ft. West from Southeast Corner of Section
Address 505 FOURTH FINANCIAL CENTER	(NOTE: Locate well in section plat below.
100 NORTH BROADWAY	Lease Name WILKERSON Well # 2
City/State/Zip_WICHITA, KANSAS 67202	Field Name TREKELL WEST
Purchaser: DRY HOLE	Producing Formation MISSISSIPPI
	Elevation: Ground <u>1291</u> KB <u>1296</u>
Operator Contact Person: SHERRILL COMPTON	Total Depth 3789 P8TD
Phone (<u>316)</u> <u>265–6697</u>	5280
Contractor: Name: WHITE & ELLIS	4950 4620
License: 5420	4290
Wellsite Geologist: JERRY HONAS	3630 3300 2970
Designate Type of Completion	
X New Well Re-Entry Workover	2310
Oil SWD Temp. Abd. Gas Inj Delayed Complete	WED 1320
X Dry Other (Core, Waterssupply)Petab	CAN CHIMINAL AND GOOD
CI-11	1-90 ales us
Operator: NOV 1	3 1990 35 5 37 5 38 5 5 38 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Well Name: CONSERVA	AMOUNTO OF Surface Pipe Set and Cemented at 416 Fee
Comp. Date Old Total Depth	Monday Multiple Stage Cementing Collar Used? Yes X N
Drilling Method:	If yes, show depth set Fee
Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
10-24- 90	
	L
INSTRUCTIONS: This form shall be completed in triplicate as Derby Building, Wichita, Kansas 67202, within 120 days	of the spud date of any well. Rule 82-3-130, 82-3-107 and
	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all
wireline logs and drillers time log shall be attached with	this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4
form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 day	
All requirements of the statutes, rules and regulations promul	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the	ne best of my knowledge.
Signature Shewell Compton SHERRIL	L COMPTON K.C.C. OFFICE USE ONLY
	F Letter of Confidentiality Attached C Wireline Log Received
	C Drillers Timelog Received
Subscribed and sworn to before me this $7TH$ day of $80V$ 19 90 .	Distribution
Notary Public Sharon R. allen SHARON R.	ALLEN KCC
\$1000000 1F 1000	(Specify)
Date Commission Expires DECEMBER 15, 1992	

CRICIE L

SIDE THO

Operator Name	ZENITH DRI	LLING CORPORATIO	N Lease Name	WILKER	SON	Well #	_ 2
		☐ _{East}	County	SUMNER			
Sec. <u>13</u> Twp. <u>31</u>	_ Rge2_	X West					
interval tested, tim	me tool open a s, bottom hole	and base of formation nd closed, flowing and temperature, fluid reco opy of log.	d shut-in pres	ssures. whet	ner shut-in or	essure rea	ched static level.
Drill Stem Tests Tak (Attach Additiona		Formation Description					
Samples Sent to Geol	ogical Survey	X Yes No			X Log	Sample	
Cores Taken		Yes 🖫 No	Name		Тор	Boti	tom
ECOVERED 90' MU HP= 1044-973	: 60-60-6	60 & 60-80 0-90.		SAS CITY PPI CHERT	3099 3345 3758 3768 3789		
	Report a	CASING RECORD	New U	sed ntermediate.	production, e	tc.	
Purpose of String	Size Hole Drilled	Size Casing Set (In 0.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12½	8 5/8	20	416	COMMON	300	2%CC
	-			ļ		- - 	
Shots Per Foot	PERFORATION Specify Footag	N RECORD ge of Each Interval Per	forated		Fracture, Shot, Kind of Mater		Neeze Record Depth
							
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Date of First Produc	tion Producir	ng Method Flowing	Pumping Ga	as Lift 🗆 (Other (Explain)		
Estimated Production Per 24 Hours	oil	Bbls. Gas	Mcf Water	r Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Gas:			00 OF COMPLETI	ON		F	Production Interval
Vented Sold (If vented, sub		<u> </u>			ually Complete	ed Comm	ingled
		U Other (Specify)			_	

TILIVITE TO.

INVOICE

ZENITH DRIG CORP INC

WICHTTA, KS 67202

SUITE SOS, 4TH FINANCIAL CHTR.

RIGINAL P.O. BOX 951046
DALLAS, TX: 75395-1046

INVOICE NO. DATE

		A Halliburton C	ompany		054511	10/25.	71 (146)
WELL LEASE NO./PLANT NAME		WELL/	PLANT LOCATION	STATE			
TLKERSON 2 190-	271 0213	: UMBER		КS	SAME		
SERVICE LOCATION	CONTRA	CTOR	JOB PUI	RPOSE		TICKET	DATE
INFIELD	WHITE & EL	LIS	CEMENT SURFACE	CASIN	1(;	10/25/	/ <u>1990</u>
ACCT NO. CUSTOMER	AGENT	VENDOR NO.	CUSTOMER P.C	NUMBER	SHIPPE	O VIA	FILE NO
98400 R. W. LEEDY					COMPANY	TRUCK]4 093

DIRECT CORRESPONDENCE TO:

SUTTE 1300 LIBERTY TOWER 100 BROADWAY AVENUE OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	T AMOUNT
RICING AR	EA - MID CONTINENT				
000-117	MILEAGE	40	M X	2.35	94.00
		l .	UNT		
001-016	CEMENTING CASTHG	416	UNT	480.00	480.00
030-503	EMTG PLUG LA-11,CP-1,CP-3,TOP	8 5/8		59.00	59.00
e france	AMERINA DIA CEMPANTA	1	EA ,		
504-308	PIANUARU CEMENI	300	s K 🕺	\$.30	1,590.00 *
509-406	ANHYDROUS CALCIUM CHLORIDE		S K	25.75	206.00 *
\$00-207	BULK SERVICE CHARGE		CFT	j .	347,60 *
500-306	MILEAGE CMTS MAT DEL OR RETURN	576.8	TMI	.75	432.50 *
	INVOICE SUBTOTAL				3,209.20
	DISCOUNT-(BID)				481.38-
•	INVOICE BID AMOUNT				2,727.82
	*-KANSAS STATE SALES	THE S CP			
	TRANSAS SIAIS SALES	IAA			93.07
•					
		RECEIVED			l
	STA	TE COPPERATION COM	MISSION	Ì	
		NOV 1 3 1990)		
		COMSERVATION	or ∂N		
	8	Wichita.		·	
	1				
	ENVOICE TOTAL - PLEASE PAY THIS	AMOUNT ===	4884	******	\$2,820.89
	TEOME	······································			

ORIGINAL

HORIGINAL HALLIBURTON SERVICES

ORIGINAL P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

A 14 Win stee Company

INVOICE NO. DATE

WELL LEASE NO./PLANT NAME WELL/PLANT LOCATION STATE WELL/PLANT OWNER

WILKERSON 2 SUMNER KS SAME

WILKERSON 2 SUMNER JOB PURPOSE TICKET DATE

PRATT WHITE & ELLIS PLUG TO ABANDON 11/02/199
ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE N
998400 R W LEEDY COMPANY TRUCK 0474

ZENITH DRLG CORP INC SUITE 505, 4TH FINANCIAL CNTR. WICHITA, KS 67202 DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	CE BEE NO. DESCRIPTION		UIM	UNIT PRICE	AMOUNT	
	A CANADO EN CAMO					
	A MID CONTINENT	2 2	MI	2.35	51.70	
000-117	MILEAGE	1	UNT			
	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00	
090-910	MILEAGE SURCHARGE-CEMENT-LAND	2 2	MI	. 40	8.80	
000-118	MILLERGE BOROMMOD V	1.	EA		254.40	
E 0 4 2 0 9	STANDARD CEMENT	48	SK	5.30	91.84	
504-308	POZMIX A	3 2	SK	2.87	N/C	
506-105 506-121	HALLIBURTON GEL 2%	2	t I	.00	7.72	
	MILEAGE SURCHARGE-CEMENT MAT.	77.2	1 1	. 10	88.00	
500-307	BULK SERVICE CHARGE	80		1.10	57.90	
500-207 500-306	MILEAGE CMTG MAT DEL OR RETURN	77.2	TMI	.75	37.30	
300 200						
		ļ		1,1	930.36	
	INVOICE SUBTOTAL					
	(TREATE)	1	1 1	.]]	139.57	
	DISCOUNT-(SPECIAL)		200	<i>S</i> .		
	*-KANSAS STATE SALES	TAX	14 6	'	33.07	
	*- PRATT COUNTY SALES	TAX	▶`		7.77	
	*-PRATI COUNTY SHEED	10/2	7.88	<u> </u> -		
	5-0-015	1				
	RECEIVED	MANAISSION				
<u> </u>	STATE CORPCRATION OF	, William -]		
	NOV 4 5 40	da		}		
	NOV 1 3 19	30				
		SION				
ŀ	CONSERVATION DI Wichita, Kons	283				
	vy (c, ma. com		1			
<u>}</u>	}					
<u>{</u> ;						
l:		TE NMOUNT -	====	=======>	\$831.5	
l l	INVOICE TOTAL - PLEASE PAY THE	ID AMOUNT -		<u> </u>		