

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32346  
Name: Mitch Bartelson  
Address: 905 N. Meridian Rd.  
City/State/Zip: Belle Plaine KS 67013  
Purchaser: N/A  
Operator Contact Person: Mitch Bartelson  
Phone: (620) 326-0486  
Contractor: Name: Berentz Drilling  
License: 5892  
Wellsite Geologist: Bill Stout

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

11/6/01 11/16/01 11/16/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 191-22368 **ORIGINAL**

County: Sumner

N. 1/2 SE 1/4 Sec. 8 Twp. 32 S. R. 3 ☐ East ☒ West

1980 feet from (S) N (circle one) Line of Section

1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Schulte Well #: 1

Field Name: WC

Producing Formation: N/A

Elevation: Ground: 1254 Kelly Bushing: 1267

Total Depth: 4010 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 267

feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan PA EN B. 16.02  
(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 1000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: N/A

Lease Name: N/A License No.: N/A

Quarter --- Sec. --- Twp. --- S. R. --- ☐ East ☐ West

County: --- Docket No.: ---

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operator Date: 3-11-02

Subscribed and sworn to before me this 11 day of March

19 2002

Notary Public: Mary Ann McEachern

Date 10/22/2003

MARY ANN MCEACHERN  
Notary Public - State of Kansas  
My Appt. Expires 10/22/2003

**KCC Office Use ONLY**

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: Mitch Bartelson Lease Name: Schulte Well #: 1  
 Sec. 8 Twp. 32 S. R. 3 ☐ East ☒ West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| <p><i>ON GEO REPORT</i></p> <p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br/>         (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/>         (Submit Copy)</p> <p>List All E. Logs Run:</p> | <p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>White Cloud</td> <td>2064</td> <td>-797</td> </tr> <tr> <td>Stall Naker</td> <td>3034</td> <td>-1767</td> </tr> <tr> <td>BKC</td> <td>3570</td> <td>-2303</td> </tr> <tr> <td>Miss.</td> <td>3978</td> <td>-2711</td> </tr> </table> | Name  | Top | Datum | White Cloud | 2064 | -797 | Stall Naker | 3034 | -1767 | BKC | 3570 | -2303 | Miss. | 3978 | -2711 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-----|-------|-------------|------|------|-------------|------|-------|-----|------|-------|-------|------|-------|
| Name                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Top                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Datum |     |       |             |      |      |             |      |       |     |      |       |       |      |       |
| White Cloud                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | 2064                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | -797  |     |       |             |      |      |             |      |       |     |      |       |       |      |       |
| Stall Naker                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | 3034                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | -1767 |     |       |             |      |      |             |      |       |     |      |       |       |      |       |
| BKC                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | 3570                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | -2303 |     |       |             |      |      |             |      |       |     |      |       |       |      |       |
| Miss.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 3978                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | -2711 |     |       |             |      |      |             |      |       |     |      |       |       |      |       |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String                                                         | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf                                                                      |                   | 8.625                     |                   | 250           |                |              |                            |
|                                                                           |                   |                           |                   |               |                |              |                            |
|                                                                           |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

| TUBING RECORD                                   |           | Size                                                                                                                                                          | Set At      | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|-------------------------------------------------|-----------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|---------------|--------------------------------------------------------------------|
|                                                 |           |                                                                                                                                                               |             |               |                                                                    |
| Date of First, Resumed Production, SWD or Enhr. |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |                                                                    |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf                                                                                                                                                       | Water Bbls. | Gas-Oil Ratio | Gravity                                                            |
|                                                 |           |                                                                                                                                                               |             |               |                                                                    |

| Disposition of Gas                                                                                                                 | METHOD OF COMPLETION                                                                                                                                                                    | Production Interval                                                                                                                          |
|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Sumit ACO-18.) | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

ORIGINAL

**United Cementing & Acid Company, Inc.**100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

(405)-606-8500

**Plant Location**2510 West 6th Street  
El Dorado, Kansas 67042  
(316) 321-4680Bartelson Oil  
c/o B-K Metals  
475 NW Road  
Wellington, KS 67152Invoice No.  
Field Ticket  
Date4089  
3656  
11/8/01

PO#

| Date of Job                           | County                             | State        | Lease            | Well No.          |
|---------------------------------------|------------------------------------|--------------|------------------|-------------------|
| 11/06/01                              | SU                                 | KS           | Schulter         | #1                |
| Size of Casing                        | Depth Of Well                      | Depth Of Job | Plug Depth       | Pressure          |
| 8-5/8"                                |                                    | 274'         |                  |                   |
| Quantity                              | Description                        | Unit Price   | Total            |                   |
|                                       | <b>SURFACE PIPE</b>                | <b>UOM</b>   |                  |                   |
| 175 sax.                              | Class A Cement                     | sax 5.80     |                  | 1,015.00          |
| 5 sax.                                | Calcium Chloride                   | sax 26.10    |                  | 130.50            |
| 3 sax.                                | Gel                                | sax 9.50     |                  | 28.50             |
| 183 sax.                              | Bulk Charge                        | sax 0.94     |                  | 172.02            |
|                                       | Drayage (9.25 tons x .70 x 72 mi.) |              |                  | 466.20            |
| 72 mi.                                | Pump Truck Mileage Charge          | mi 2.00      |                  | 144.00            |
|                                       | Cement Unit                        |              |                  | 472.50            |
| NOV 13 2001                           |                                    |              |                  |                   |
| Thank you for your continued business |                                    |              |                  |                   |
|                                       |                                    |              | <b>Subtotal</b>  | <b>\$2,428.72</b> |
|                                       |                                    |              | <b>Sales Tax</b> | <b>\$ 143.29</b>  |
|                                       |                                    |              | <b>Total</b>     | <b>\$2,572.01</b> |

**Please Remit To:**100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102**Terms: Net 30 days From Invoice Date. Please Pay From This Invoice**

ORIGINAL INVOICE

RECEIVED

MAR 12 2002  
KCC WICHITA

ok



# SERVICE TICKET

## UNITED CEMENTING & ACID CO., INC.

ORIGINAL 3656

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-6-01 BK Metals COUNTY Shawnee

CHG. TO: XXXXXXXXXX ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Schultz #1 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR Brent 2 Drilling TIME ON LOCATION 4:30

KIND OF JOB Sur Face Pipe ✓

SERVICE CHARGE: Pump trucks 472.50

| QUANTITY | MATERIAL USED<br>TYPE          |                                   |
|----------|--------------------------------|-----------------------------------|
| 175 SY   | 16% Cement 7 3/4" col 22" bell | 1019.04                           |
| 5 SX     | Calcium                        | 130.50                            |
| 3 SX     | Well                           | 88.50                             |
|          |                                |                                   |
|          |                                |                                   |
| 183 SY   | BULK CHARGE @ .94              | 172.12                            |
|          | BULK TRK. MILES 9.25 tons      | 416.20                            |
| 72       | PUMP TRK. MILES                | 144.00                            |
|          |                                |                                   |
|          | PLUGS                          |                                   |
|          | SALES TAX                      |                                   |
|          | TOTAL                          | 1016.72 148.29<br>2535.01 2572.41 |

T. D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 8 3/8

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED 2:30

REMARKS: Circulate Cement 7 From 274 FT To Sur Face ✓

### EQUIPMENT USED

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_ NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

CEMENTER OR TREATER

OWNER'S REP

## SERVICE TICKET

ORIGINAL 3656

## UNITED CEMENTING &amp; ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-6-01 BK Metals COUNTY SumnerCHG. TO: Sumner ADDRESS SumnerCITY Sumner STATE Kans ZIP 66081LEASE & WELL NO. Schultz #1 SEC. 1 TWP. 1 RNG. 1CONTRACTOR Brentz Drilling TIME ON LOCATION 4:30KIND OF JOB Sur Face PipeSERVICE CHARGE: Pump Truck 472.50

| QUANTITY | MATERIAL USED                | TYPE      |         |
|----------|------------------------------|-----------|---------|
| 175 SX   | 100 Cement 7 3/4 cal 22.6ell | @ 5.84    | 1019.00 |
| 5 SX     | 100 Cement                   | @ 26.10   | 130.50  |
| 3 SX     | 7.11                         | @ 9.50    | 88.50   |
|          |                              |           |         |
|          |                              |           |         |
| 183.04   | BULK CHARGE                  | @ .94     | 172.02  |
|          | BULK TRK. MILES              | 9.25 tons | 4161.20 |
| 7.2      | PUMP TRK. MILES              |           | 144.00  |
|          |                              |           |         |
|          | PLUGS                        |           |         |
|          | SALES TAX                    |           | 106.92  |
|          | TOTAL                        |           | 2535.64 |

T. D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 8 1/2

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED 8:30REMARKS: Circulate Cement 7 From 274 FT To Surface

## EQUIPMENT USED

NAME Dan UNIT NO. \_\_\_\_\_ NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_NAME Rob UNIT NO. \_\_\_\_\_ NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_NAME Ray Pitt UNIT NO. \_\_\_\_\_ NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

# SERVICE TICKET

ORIGINAL 3656 ✓

## UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 1/11/71 COUNTY El Dorado  
 CHG. TO: El Dorado ADDRESS                       
 CITY                      STATE                      ZIP                       
 LEASE & WELL NO.                      SEC.                      TWP.                      RNG.                       
 CONTRACTOR                      TIME ON LOCATION                       
 KIND OF JOB                       
 SERVICE CHARGE:                     

| QUANTITY | MATERIAL USED<br>TYPE      |         |
|----------|----------------------------|---------|
|          |                            | 472.54  |
|          |                            | 1019.44 |
|          |                            | 130.50  |
|          |                            | 90.50   |
|          |                            |         |
|          |                            |         |
|          |                            |         |
|          |                            |         |
| 153.84   | BULK CHARGE (a. 91)        | 172.12  |
|          | BULK TRK. MILES 9.25 miles | 461.21  |
| 7        | PUMP TRK. MILES            | 141.16  |
|          |                            |         |
|          | PLUGS                      |         |
|          | SALES TAX                  |         |
|          | TOTAL                      | 1016.92 |
|          |                            | 2535.64 |

T. D.                      CSG. SET AT                      VOLUME                       
 SIZE HOLE                      TBG SET AT                      VOLUME                       
 MAX. PRESS.                      SIZE PIPE                       
 PLUG DEPTH                      PKER DEPTH                       
 PLUG USED                      TIME FINISHED                     

REMARKS: Complete Cement 1 Fr. 2 1/4 17 1/2 in. Fr.  
                      
                      
                      
                      
                    

### EQUIPMENT USED

| NAME        | UNIT NO.                    | NAME                        | UNIT NO.                    |
|-------------|-----------------------------|-----------------------------|-----------------------------|
| <u>Drum</u> | <u>                    </u> | <u>                    </u> | <u>                    </u> |
| <u>Hub</u>  | <u>                    </u> | <u>                    </u> | <u>                    </u> |

ORIGINAL

**ed Cementing & Acid Company, Inc.**

North Broadway, Suite 3300  
 Oklahoma City, Oklahoma 73102

(405)-606-8500

**Plant Location**

2510 West 6th Street  
 El Dorado, Kansas 67042  
 (316) 321-4680

**Customer**

**Bartelson Oil**  
**c/o B-K-Metals** *BILL MERIDITH*  
**475 NW Road**  
**Wellington, KS 67152**

**Invoice No.**

4128

**Field Ticket**

3456

**Date**

11/19/01

**PO#**

| Date of Job                                                                                     | County                             | State        | Lease      | Well No. |
|-------------------------------------------------------------------------------------------------|------------------------------------|--------------|------------|----------|
| 11/16/01                                                                                        | SU                                 | KS           | Schulte    | #1       |
| Size of Casing                                                                                  | Depth Of Well                      | Depth Of Job | Plug Depth | Pressure |
| 4-1/2" Drill Pipe                                                                               | 4010'                              | 600'         |            |          |
| Quantity                                                                                        | Description                        | Unit Price   | Total      |          |
|                                                                                                 | <b>NEW HOLE PLUGGING</b>           | <b>UOM</b>   |            |          |
| 145 sax.                                                                                        | 60/40 Pozmix                       | sax          | 5.64       | 817.80   |
| 3 sax.                                                                                          | Gel                                | sax          | 9.50       | 28.50    |
| 148 sax.                                                                                        | Bulk charge                        | sax          | 0.94       | 139.12   |
|                                                                                                 | Drayage ( 7.50 tons x .70 x 73 mi) |              |            | 383.25   |
| 73 mi.                                                                                          | Pump Truck Mileage Charge          | mi           | 2.00       | 146.00   |
|                                                                                                 | Cement Unit                        |              |            | 517.35   |
| <div style="text-align: center;">NOV 26 2001</div> <p>Thank you for your continued business</p> |                                    |              |            |          |
|                                                                                                 |                                    |              |            |          |
|                                                                                                 |                                    |              |            |          |
|                                                                                                 |                                    |              |            |          |

**Please Remit To:**

100 North Broadway, Suite 3300  
 Oklahoma City, Oklahoma 73102

**Subtotal**

\$2,032.02

**Sales Tax**~~\$ 119.89~~**Total**\$2,151.91**Terms: Net 30 days From Invoice Date. Please Pay From This Invoice****ORIGINAL INVOICE**

ok  
*[Signature]*

## SERVICE TICKET

ORIGINAL 3456

## UNITED CEMENTING &amp; ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-16-01 COUNTY SUMNER  
 CHG. TO: RK METALS ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. SCHULF #1 SEC. 8 TWP. 32 RNG. 3W  
 CONTRACTOR BERENTZ TIME ON LOCATION 12:15 pm  
 KIND OF JOB NEW HOLE M.G.  
 SERVICE CHARGE: 600' 577.35

| QUANTITY | MATERIAL USED<br>TYPE |           |
|----------|-----------------------|-----------|
| 145 SX   | 60/40 POZ             | @ 5.64    |
| 3 SX     | 911                   | @ 9.50    |
|          |                       |           |
|          |                       |           |
|          |                       |           |
| 148      | BULK CHARGE           | @ .94     |
| 73       | BULK TRK. MILES       | 7.50 Dams |
| 73       | PUMP TRK. MILES       |           |
|          |                       |           |
| NONE     | PLUGS                 |           |
|          | SALES TAX             |           |
|          | TOTAL                 |           |

T. D. 4010 CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 4 1/2" DRILL PIPE  
 PLUG DEPTH \_\_\_\_\_ PKR DEPTH B  
 PLUG USED \_\_\_\_\_ TIME FINISHED 3:00 PM

REMARKS: 1 SPOLLED 35 SX AT 600' VIA 4 1/2" DRILL PIPE. PULLED UP TO 350' SPOTTED 50 SX, PULLED UP TO 60' MZED AND PUMPED 50 SX AND CIRCULATED CEMENT TO SURFACE. MIXED AND PUMPED 10 SX TO FILL BATH HOLE.

## EQUIPMENT USED

| NAME           | UNIT NO. | NAME | UNIT NO. |
|----------------|----------|------|----------|
| ROB            | P-15     |      |          |
| GREG           | B-       |      |          |
| <u>Pat Sch</u> | #91      |      |          |

CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP. \_\_\_\_\_



# SERVICE TICKET

## ORIGINAL 3456

### UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-16-01 COUNTY Sumner  
 CHG. TO: RK MINALS ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. S. 4011 #1 SEC. 8 TWP. 22 RNG. 3W  
 CONTRACTOR BIGWIG TIME ON LOCATION 12:15 pm  
 KIND OF JOB new well  
 SERVICE CHARGE: 600

| QUANTITY | MATERIAL USED<br>TYPE |         |
|----------|-----------------------|---------|
| 145      | 60/80 per             | 57.35   |
| 30       | 3/4" = 109.50         | 57.34   |
|          |                       | 93.50   |
|          |                       |         |
|          |                       |         |
| 179      | BULK CHARGE           | 139.12  |
| 73       | BULK TRK. MILES 7.50  | 33.25   |
| 73       | PUMP TRK. MILES       | 144.00  |
|          |                       |         |
|          | PLUGS                 |         |
|          | SALES TAX             | 119.29  |
|          | TOTAL                 | 2151.91 |

T.D. 4010 CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 4 1/2" PKER DEPTH 0  
 PLUG DEPTH \_\_\_\_\_ TIME FINISHED 3:00 pm  
 PLUG USED \_\_\_\_\_

REMARKS: 1. Spud 350' A foot over 4 1/2" pipe. Pumped 20  
350' gal. 500, 100' up to 60' 100' gal. 500 100'  
100' gal. 500 100' up to 100' 100' gal. 500 100'  
100' gal. 500 100' up to 100' 100' gal. 500 100'

#### EQUIPMENT USED

| NAME       | UNIT NO.    | NAME | UNIT NO. |
|------------|-------------|------|----------|
| <u>100</u> | <u>P 15</u> |      |          |
| <u>500</u> | <u>100</u>  |      |          |
| <u>100</u> | <u>100</u>  |      |          |

CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP \_\_\_\_\_