

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 06/30/84

OPERATOR Vincent Oil Corporation API NO. 15-191-21,601 0000

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Sumner

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Ruth Benjamin PROD. FORMATION N/A
PHONE 316/262-3573 Indicate if new pay.

PURCHASER N/A LEASE Bruce

ADDRESS _____ WELL NO. #1

DRILLING White & Ellis Drilling, Inc. WELL LOCATION NW NW SE

CONTRACTOR 401 E. Douglas, Suite 500 2310ft. from S Line and

ADDRESS Wichita, Kansas 67202 2310ft. from E Line of ~~XXXX~~

the SE (Qtr.) SEC 6 TWP 32S RGE 3W (W)

PLUGGING White & Ellis Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR 401 E. Douglas, Suite 500 KCC

ADDRESS Wichita, Kansas 67202 KGS

TOTAL DEPTH 3440' PBTD _____ SWD/REP _____

SPUD DATE 10/02/83 DATE COMPLETED 10/10/83 PLG. _____

ELEV: GR 1251' DF _____ KB 1256' NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

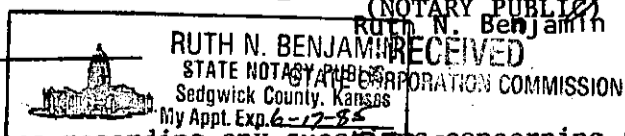
RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of December, 19 83.

MY COMMISSION EXPIRES: June 17, 1985



** The person who can be reached by phone regarding any questions concerning this information.

DEC 20 1983
12-20-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Vincent Oil Corporation LEASE NAME Bruce SEC 6 TWP 32S RGE 3W (W) XXEEX

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XXXX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
			SAMPLE TOPS:	
Cellar	0	7	Onaga	1597 (- 341)
Shale	7	261	Indian Cave	1629 (- 373)
Shale, Lime	261	1752	Tarkio	1884 (- 628)
Shale, Sand, Lime	1752	1955	Topeka	2274 (-1018)
Shale, Sand	1955	2122	Elgin	2497 (-1241)
Lime, Shale	2122	2165	Heebner	2661 (-1405)
Shale, Lime	2165	2335	Iatan	2968 (-1712)
Lime	2335	2505	Stalnaker Sand	2998 (-1742)
Shale, Lime, Sand	2505	2599	Kansas City	3298 (-2042)
Shale, Sand	2599	2730	RTD	3440
Shale, Lime, Sand	2730	3007		
Sand	3007	3078		
Shale, Sand, Lime	3078	3212		
Shale	3212	3299		
Lime	3299	3440		
RTD	3440			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		243	Common	175	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations