

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR McCoy Petroleum Corporation

API NO. 15-077-20,742-06-00

ADDRESS One Main Place/Suite 410

COUNTY Harper

Wichita, Kansas 67202

FIELD Spivey-Grabs

**CONTACT PERSON Roger McCoy

PROD. FORMATION Mississippian

PHONE 265-9697

LEASE McIntire "B"

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS Wichita, Kansas

WELL LOCATION SW NE NW

990 Ft. from North Line and

1650 Ft. from West Line of

the NW/4SEC. 1 TWP. 31 RGE. 8W

DRILLING Sweetman Drilling, Inc.

CONTRACTOR

ADDRESS One Main Place/Suite 410

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED

STATE CORPORATION COMMISSION

FEB 26 1982 2-26-82

CONSERVATION DIVISION

TOTAL DEPTH 4410 PBDT 4410

SPUD DATE 11-24-81 DATE COMPLETED 1-29-82

ELEV: GR 1641 DF 1648 KB 1651

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' DV Tool Used? NO

WELL PLAT

Well plat grid showing a 4x4 grid with a dot in the top-left cell.

KCC KGS (Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

John Roger McCoy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) McCoy Petroleum Corporation

OPERATOR OF THE McIntire "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF February, 19 82.



Signature of John Roger McCoy and Christina Louise Sollars, Notary Public.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached Report				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	258'	common	225	2% gel 3% CC
Production	7-7/8"	4-1/2"	10.5#	4399'	common	125	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2-3/8" EUE	4399'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12-31-81 Acid 750	4399-4410
1-4-82 Frac 5500 gal. Versagel X 3000# sand	4399-4410

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-27-82	Pump	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	17 bbls.		192 bbls.	706/1

Disposition of gas (vented, used on lease or sold)

Used on lease

Perforations
Mississippian Open Hole 4399-4410



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

One Main Place / Suite 410 Wichita, Kansas 67202

John Roger McCoy
President

316-265-9697

Harvey H. McCoy
Vice-President

DAILY REPORT

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 1982
2-26-82
CONSERVATION DIVISION
Wichita, Kansas

McCoy Petroleum Corporation
#1 McIntire "B"
SW NE NW Section 1-31S-8W
Spivey-Grabs Field
Harper County, Kansas
API # 15-077-20,742 -0000

Contractor: Sweetman Drilling, Inc.
Geologist: Robert L. Smith

Elevations: 1641 GL 1648 DF 1651 KB

11-24-81 Move in Rptary Tools. Rig up. Spud @ 4:00 P.M. Set new 8-5/8" OD, 24# surface casing @ 258' with 225 sacks common cement, 2% gel, 3% calcium chloride. P.D. @ 9:30 P.M. Cement circulated.

11-25-81 WOC @ 258'. Drill to 1155' and shut down for Thanksgiving.

11-26-81 Shut down @ 1155'.

11-27-81 Shut down @ 1155'. Start drilling again.

11-28-81 Drilling @ 1980'.

11-29-81 Lost Circ. @ 2815'.

11-30-81 Drilling @ 3483'.

12-01-81 Circulating @ 4016'.

12-02-81 Circulating @ 4410'.

SAMPLE TOPS

Heebner	3388(-1737)
Lansing	3630(-1979)
Kansas City	3870(-2219)
Stark Shale	4028(-2377)
Cherokee	4272(-2623)
Mississippian	4397(-2746)
RTD	4410(-2759)

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DST #1 4398-4410' (Mississippian)
Open 30', S.I. 40', Open 90', S.I. 60'
Strong blow. Gas to surface in 25 minutes.
Gauge 8,300 CFG in 10 minutes on 2nd open.
10,500 CFG in 20 minutes
11,600 CFG in 30 minutes
13,100 CFG in 40 minutes
14,000 CFG in 50 minutes
14,600 CFG in 60 minutes
15,300 CFG in 70 minutes
15,700 CFG in 80 minutes
15,900 CFG in 90 minutes

Recovered 375' of fluid as follows:
15' of slightly oil and gas cut mud,
120' of heavily oil and gas cut mud,
180' of froggy oil,
60' of water.

ISIP 1412# FSIP 1310#
FP 92-92# 72-164#

- 12-03-81 RTD 4410'. Set 107 joints of new 4-1/2" OD, 10.5#, J-55, R-3, ERW, API Casing. Baker Triplex shoe on bottom. Seating point on Triplex = 4399'. Halliburton cement with 125 sacks common cement. PD @ 8:25 A.M. Shoe joint = 43.93'. Insert Float @ 4356'. 11' of open hole in Mississippian. WOC.
- 12-29-81 Move in Hayes Well Service Completion Unit. Run new 2-3/8" EUE, J-55 tubing with Rotary Bit. Rig up to drill.
- 12-30-81 Drill plug, cement and shoe. Clean out open hole to RTD. Circulate clean. Pick up 16' off bottom. Rig up to swab tubing. Swab down to 2700'. Recovered 53 BLW (-10 bbl.) Show of oil and gas. 700' of load water still in hole. Shut down for night. Leave tubing venting to tank.
- 12-31-81 CP 135# Weak gas blow on tubing. Run tubing swab. Fluid 2800' down. 900' new fill up overnight. Recovered 900' clean oil and 700' load water on 1st pull. It appears most of the overnight fill up was oil. Rig up Halliburton to acidize. Acidize down tubing with 750 gallons of 7-1/2% MCA as follows: Load hole. Circulate acid to bottom. Step pressure from 500# to 1000#. Feed 1/4 BPM @ 1000# slowly drop to 775# with 4 bbl. acid in. Increase rate 1 BPM @ 1000#. Feed 1 BPM to 1-1/2 BPM @ 1000# to 1025#. ISIP 900#, drop to 300# in 20'. Bleed off. Rig up to pull tubing and bit. Pull tubing. Total load to recover = 81 bbl. Swab casing to bottom. Recovered 66.12 BL (3 bbl. over hole volume.) Let set 15 minutes and made pull. Recovered 1.16 bbl. acid water (13.72 BL) Shut down for weekend.

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01-01-82 Shut down.

01-02-82 Shut down.

01-03-82 Shut down.

01-04-82 Fluid 2400' down. (2000' fill up) 800' free oil and 1200' of water. Swab down with casing swab. Recovered 13 bbls. of oil and 19 bbls. of water (5 bbls. over acid load.)

1st hour Swab 1.08 BF, 26% oil
2nd hour Swab .58 BF, 31% oil
3rd hour Swab .58 BF, 50% oil

Get bottom hole flag on sand pump. Rig up Halliburton to frac. Frac down casing with 5500 gallons Versagel 1400 X 3000# of 20/40 sand as follows: 1000 gallons pad, 1000 gallons w/sand @ 1/4#/gal., 1000 gallons w/sand @ 1/2#/gal., 1000 gallons w/sand @ 3/4#/gal., 1500 gallons w/sand @ 1#/gal., 5000 gallons flush. Set rate @ 8 BPM. Start in formation @ 1200#. Finish @ 1375# maximum pressure. ISIP 1100#, 800#/5', 700#/10' and 550#/15". Shut in for night. 250 bbls. load.

01-05-82 Fluid 900' down. Run sand pump. Hole clean. Run 2-3/8" EUE tubing as follows: 31.32' long orange peeled, slotted mud anchor, seating nipple, 138 jts. of tubing and (1) 6' sub. Swing @ 4399' KB. Make up head. Rig up to swab tubing.

1st hour Swab 19.72 BF (-230.28 BL)
2nd hour Swab 22.04 BF (-208.24 BL) Trace oil
3rd hour Swab 17.40 BF (-190.84 BL) Trace oil
4th hour Swab 17.40 BF (-173.44 BL) 2% oil
5th hour Swab 9.28 BF (-164.16 BL) 2% oil (2/3 hr.)

Shut in for night.

01-06-82 SICP 80# SITP 105# Fluid 1500' down. 230' oil and 2770' water.

1st hour Swab 25.52 BF (-138.64 BL) 3% oil CP 90#
2nd hour Swab 17.40 BF (-121.24 BL) 3% oil CP 90#
3rd hour Swab 16.24 BF (-105.00 BL) 6% oil CP 110# Increase in gas.
4th hour Swab 6.96 BF (-98.04 BL) CP 140# 1 pull. Down for
5th hour Swab 25.52 BF (-72.52 BL) 10% oil CP 170# lunch.
6th hour Swab 16.24 BF (-56.28 BL) 13% oil CP 190#
7th hour Swab 16.24 BF (-40.04 BL) 15% oil CP 210#
8th hour Swab 16.71 BF (-23.33 BL) 15% oil CP 235#

Hit fluid @ 1500' down all day. Last 2 hrs. average 2.47 BOPH plus water. Shut in for night.

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- 01-07-82 SICP 350# SITP 180# Run new 1-1/2" X 2" X 12' RWAC pump, 173 new Axelson 3/4" sucker rods, (1) 8' pony rod and (1) 4' pony rod. Pack off head. Release Completion Unit.
- 01-21-82 Set new Lufkin C114D-143-64 Pumping Unit and new Arrow C-96 Engine. Set new 6' X 15' Heater Treater and (3) new 200 bbl. Stock Tanks.
- 01-22-82 Shut down for ice storm. Will finish tank battery and start up lease the first of the week.
- 01-27-82 Pump 6 BOPD and 146 BWP. CP 410#.
- 01-28-82 Pump 18 BOPD and 214 BWP. CP 430#.
- 01-29-82 Pump 17 BOPD and 192 BWP. CP 430#.

I.P. Pump 17 BOPD and 192 BWP. GOR 706/1. Complete

(Will lay saltwater line to connect lease to Energy Reserve's Spivey System.)