

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32387  
Name: Double G  
Address 905 Central  
City/State/Zip Harper, KS 67058

Purchaser: N/A  
Operator Contact Person: Greg Gott  
Phone (316) 896-7955

Contractor: Name: CLARKE CORPORATION  
License: 5105  
Wellsite Geologist: NONE

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  Gas  Dry  
 SVD  ENHR  Other (Core, WSW, Expl., Cathodic, etc)  
 S10W  SIGW  Temp. Abd.

If Workover:  
Operator: Mccoy Petroleum Corp.  
Well Name: McIntire B 1  
Comp. Date: 1-27-82 - Old Total Depth 4410'

Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SVD or Inj?)  Docket No. \_\_\_\_\_  
2-18-99 Date of Re-Entry 2-18-99 Date Reached TD 2-18-99 Completion Date

API NO. 15- 077-20,742-002

County Harper

SW - NE - NW - SE Sec. 1 Twp. 31S Rge. 8 XW

990 Feet from S(N) (circle one) Line of Section  
660 1659 Feet from (B)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  SE, NW or SW (circle one)

Lease Name McIntire Well # A-1

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1641 KB 1651

Total Depth 4410 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Re-Entry, 7-7-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2678, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title owner Date 6-16-99

Subscribed and sworn to before me this 16 day of June, 19 99.

Notary Public Linda M. Banks

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Double G Lease Name McIntire Well # A-1  
 Sec. 1 Twp. 31S Rge. 8  East  West  
 County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Name	Top	Datum
HARBNER	3388	-1737
LANSING	3630	-1979
KANSAS CITY	3870	-2219
STARK SHALE	4028	-2377
CHEROKEE	4272	-2623
MISSISSIPPI	4397	-2746

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 28 1999  
 6-28-99  
 CONSERVATION DIVISION  
 Wichita Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	24	258'	CLASS A	225	
PRODUCTION	5 5/8"	4 1/2"	10.5	4410'	CLASS A	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4397' - 4405' (33 TOTAL SHOTS)	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SMD or Inj. TA 'd Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas: METHOD OF COMPLETION  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled 4397' - 4405'  
 Other (Specify) \_\_\_\_\_

ORIGINAL



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

One Main Place / Suite 410 Wichita, Kansas 67202

John Roger McCoy  
President

316-265-9697

Harvey H. McCoy  
Vice-President

DAILY REPORT

McCoy Petroleum Corporation  
#1 McIntire "B"  
SW NE NW Section 1-31S-8W  
Spivey-Grabs Field  
Harper County, Kansas  
API # 15-077-20,742 -00-0)

Contractor: Sweetman Drilling, Inc.  
Geologist: Robert L. Smith

Elevations: 1641 GL 1648 DF 1651 KB

- 11-24-81 Move in Rotary Tools. Rig up. Spud @ 4:00 P.M. Set new 8-5/8" OD, 24# surface casing @ 258' with 225 sacks common cement, 2% gel, 3% calcium chloride. P.D. @ 9:30 P.M. Cement circulated.
- 11-25-81 W.O.C. @ 258'. Drill to 1155' and shut down for Thanksgiving.
- 11-26-81 Shut down @ 1155'.
- 11-27-81 Shut down @ 1155'. Start drilling again.
- 11-28-81 Drilling @ 1980'.
- 11-29-81 Lost circulation @ 2815'.
- 11-30-81 Drilling @ 3483'.
- 12-01-81 Circulating @ 4016'.
- 12-02-81 Circulating @ 4410'.

SAMPLE TOPS

Heebner	3388(-1737)
Lansing	3630(-1979)
Kansas City	3870(-2219)
Stark Shale	4028(-2377)
Cherokee	4272(-2623)
Mississippian	4397(-2746)
RTD	4410(-2759)

RECEIVED  
STATE COMMISSION

JUN 28 1990  
6-28-99  
CONSERVATION DIVISION  
Wichita, Kansas

McCoy Petroleum Corporation  
 #1 McIntire "B"  
 SW NE NW Section 1-31S-8W  
 Spivey-Grabs Field  
 Harper County, Kansas  
 API # 15-077-20,742

Page 2

DST #1 4398-4410' (Mississippian)  
 Open 30", S.I. 40", Open 90", S.I. 60"  
 Strong blow. Gas to surface in 25 minutes.  
 Gauge 8,300 CFG in 10 minutes on 2nd open,  
 10,500 CFG in 20 minutes,  
 11,600 CFG in 30 minutes,  
 13,100 CFG in 40 minutes,  
 14,000 CFG in 50 minutes,  
 14,600 CFG in 60 minutes,  
 15,300 CFG in 70 minutes,  
 15,700 CFG in 80 minutes,  
 15,900 CFG in 90 minutes.

Recovered 375' of fluid as follows:  
 15' of slightly oil and gas cut mud,  
 120' of heavily oil and gas cut mud,  
 180' of froggy oil,  
 60' of water.

ISIP 1412# FSIP 1310#  
 FP 92-92# 72-164#

- 12-03-81 RTD 4410'. Set 107 joints of new 4-1/2" OD, 10.5#, J-55, R-3, ERW, API Casing. Baker Triplex shoe on bottom. Seating point on Triplex = 4399'. Halliburton cement with 125 sacks common cement. P.D. @ 8:25 A.M. Shoe joint = 43.93'. Insert float @ 4356'. 11' of open hole in Mississippian. W.O.C.
- 12-29-81 Move in Hayes Well Service Completion Unit. Run new 2-3/8" EUE, J-55 tubing with rotary bit. Rig up to drill.
- 12-30-81 Drill plug, cement and shoe. Clean out open hole to RTD. Circulate clean. Pick up 16' off bottom. Rig up to swab tubing. Swab down to 2700'. Recovered 53 BLW (-10 bbl.) Show of oil and gas. 700' of load water still in hole. Shut down for night. Leave tubing venting to tank.
- 12-31-81 CP 135# Weak gas blow on tubing. Run tubing swab. Fluid 2800' down. 900' new fill up overnight. Recovered 900' clean oil and 700' load water on 1st pull. It appears most of the overnight fill up was oil. Rig up Halliburton to acidize. Acidize down tubing with 750 gallons of 7-1/2% MCA as follows: Load hole. Circulate acid to bottom. Step pressure from 500# to 1000#. Feed 1/4 BPM @ 1000# slowly drop to 775# with 4 bbl. acid in. Increase rate 1 BPM @ 1000#. Feed 1 BPM to 1-1/2 BPM @ 1000# to 1025#. ISIP 900#, drop to 300# in 20". Bleed off. Rig up to pull tubing and bit. Pull tubing. Total load to recover = 81 bbl. Swab casing to bottom. Recovered 66.12 BL (3 bbl. over hole volume.) Let set 15 minutes and made pull. Recovered 1.16 bbl. acid water (13.72 BL). Shut down for weekend.

McCoy Petroleum Corporation  
#1 McIntire "B"  
SW NE NW Section 1-31S-8W  
Spivey-Grabs Field  
Harper County, Kansas  
API # 15-077-20,742-00-0 }

ORIGINAL

Page 3

01-01-82 Shut down.

01-02-82 Shut down.

01-03-82 Shut down.

01-04-82 Fluid 2400' down. (2000' fill up) 800' free oil and 1200' of water. Swab down with casing swab. Recovered 13 bbls. of oil and 19 bbls. of water (5 bbls. over acid load.)

1st hour Swab 1.08 BF, 26% oil  
2nd hour Swab .58 BF, 31% oil  
3rd hour Swab .58 BF, 50% oil

Get bottom hole flag on sand pump. Rig up Halliburton to frac. Frac down casing with 5,500 gallons Versagel 1400 X 3000# of 20/40 sand as follows: 1,000 gallons pad, 1,000 gallons w/sand @ 1/4#/gallon, 1,000 gallons w/sand @ 1/2#/gallon, 1,000 gallons w/sand @ 3/4#/gallon, 1,500 gallons w/sand @ 1#/gallon, 5,000 gallons flush. Set rate @ 8 BPM. Start in formation @ 1200#. Finish @ 1375# maximum pressure. ISIP 1100#, 800#/5", 700#/10" and 550#/15". Shut in for night. 250 bbls. load.

01-05-82 Fluid 900' down. Run sand pump. Hole clean. Run 2-3/8" EUE tubing as follows: 31.32' long orange peeled, slotted mud anchor, seating nipple, 138 joints of tubing and (1) 6' sub. Swing @ 4399' KB. Make up head. Rig up to swab tubing.

1st hour Swab 19.72 BF (-230.28 BL)  
2nd hour Swab 22.04 BF (-208.24 BL) Trace oil.  
3rd hour Swab 17.40 BF (-190.84 BL) Trace oil.  
4th hour Swab 17.40 BF (-173.44 BL) 2% oil.  
5th hour Swab 9.28 BF (-164.16 BL) 2% oil. (2/3 hr.)

Shut in for night.

01-06-82 SICP 80# SITP 105# Fluid 1500' down. 230' oil and 2770' water.

1st hour	Swab 25.52 BF	(-138.64 BL)	3% oil	CP 90#	
2nd hour	Swab 17.40 BF	(-121.24 BL)	3% oil	CP 90#	
3rd hour	Swab 16.24 BF	(-105.00 BL)	6% oil	CP 110#	Increase in gas.
4th hour	Swab 6.96 BF	(- 98.04 BL)		CP 140#	1 pull. Down for lunch.
5th hour	Swab 25.52 BF	(- 72.52 BL)	10% oil	CP 170#	
6th hour	Swab 16.24 BF	(- 56.28 BL)	13% oil	CP 190#	
7th hour	Swab 16.24 BF	(- 40.04 BL)	15% oil	CP 210#	
8th hour	Swab 16.71 BF	(- 23.33 BL)	15% oil	CP 235#	

RECEIVED  
STATE CONSERVATION COMMISSION

Hit fluid @ 1500' down all day. Last 2 hours average 2.47 BOPH plus water. Shut in for night.

JUN 28 1982  
6-28-82  
CONSERVATION DIVISION  
Wichita, Kansas

McCoy Petroleum Corporation  
#1 McIntire "B"  
SW NE NW Section 1-31S-8W  
Spivey-Grabs Field  
Harper County, Kansas  
API # 15-077-20,742

Page 4

- 01-07-82 SICP 350# SITP 180# Run new 1-1/2" X 2" X 12' RWAC pump, 173 new Axelson 3/4" sucker rods, (1) 8' pony rod and (1) 4' pony rod. Pack off head. Release Completion Unit.
- 01-21-82 Set new Lufkin C114D-143-64 Pumping Unit and new Arrow C-96 engine. Set new 6' X 15' Heater Treater and (3) new 200 bbl. stock tanks.
- 01-22-82 Shut down for ice storm. Will finish tank battery and start up lease the first of the week.
- 01-27-82 Pump 6 BOPD and 146 BWP. CP 410#.
- 01-28-82 Pump 18 BOPD and 214 BWP. CP 430#.
- 01-29-82 Pump 17 BOPD and 192 BWP. CP 430#.

I.P. Pump 17 BOPD and 192 BWP. GOR 706/1. Complete.

(Will lay salt water line to connect lease to Energy Reserve's Spivey System.)

RECEIVED  
STATE CORPORATION COMMISSION

JUN 28 1999  
6-28-99  
CONSERVATION DIVISION  
Wichita, Kansas

FIELD WORK ORDER, INVOICE AND CONTRACT

ORIGINAL

0973

LOG-TECH, INC.  
1011 240th Ave.  
Hays, KS 67601  
(913) 625-3858

FIGURE (310) 1706274

Date <b>2-18-99</b>	Charge To: <b>Double G.</b>	Lease and Well No. <b>M<sup>c</sup>Intire A-1</b>
Operator <b>Schmeidler</b>	Address <b>905 Central</b>	Field
<b>Schmeidler</b>	City & State <b>Harper Ks.</b>	Legal Description
Customer's T.D.	Fluid Level <b>740'</b>	Casing Size <b>4 1/2"</b>
T.D.	Type Fluid in Hole <b>oil &amp; water</b>	Casing Wt.
Zero <b>10' AGL</b>	Elevation	Casing Depth
		Sec. <b>1</b> Twp. <b>31s</b> Rng. <b>8w</b>
		County <b>Harper</b>
		State <b>Ks.</b>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Bluestem Wireline Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
  - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Bluestem Wireline, Inc., it is understood and agreed by the parties hereto that Bluestem Wireline, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
  - (3) Should any Bluestem Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Bluestem Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Bluestem Wireline, Inc. is in proper and suitable condition for the performance of said work and the Bluestem Wireline, Inc. is merely working under the directions of the customer.
  - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Bluestem Wireline, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Bluestem Wireline, Inc. for such taxes and fees paid to said agencies.
  - (6) No employee is authorized to alter the terms or conditions of this agreement between Bluestem Wireline, Inc. and the customer.
  - (7) I certify that the services have been performed by Bluestem Wireline, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
  - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Bluestem Wireline, Inc., in Leon, Butler County, Kansas, and that said Bluestem Wireline, Inc. and the customer agree that should either party to this action fail to fulfill the terms of the fieldwork order, invoice and contract, that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Butler County, Kansas.

Dated in Leon, Kansas, this **18<sup>th</sup>** day of **February**, 19**99**

*[Signature]* CUSTOMER      *[Signature]* AUTHORIZED AGENT AND REPRESENTATIVE BLUESTEM WIRELINE, INC.      *[Signature]* OFFICER

WORK PERFORMED		PRICING	
Perforated With <b>3 1/8" HSC</b>	as Follows:	SET UP:	\$ <b>450.00</b>
From <b>4397</b> ft. to <b>4705</b> ft., <b>33</b> Shots		PERFORATING:	\$ <b>650.00</b>
From _____ ft. to _____ ft., _____ Shots		1st <b>10</b> Shots	\$ <b>368.00</b>
From _____ ft. to _____ ft., _____ Shots		Next <b>23</b> Shots @ \$ <b>16</b> Ea.	\$ _____
From _____ ft. to _____ ft., _____ Shots		Next _____ Shots @ \$ _____ Ea.	\$ _____
From _____ ft. to _____ ft., _____ Shots		LOGGING:	\$ _____
From _____ ft. to _____ ft., _____ Shots		Logging Chg. _____ ft. @ \$ _____ ft.	\$ _____
From _____ ft. to _____ ft., _____ Shots		BRIDGE PLUG:	\$ _____
		Type _____ Depth _____	\$ _____
		CEMENT LOCATOR SURVEY:	\$ _____
		SUB TOTAL.....	\$ <b>1468<sup>00</sup></b>
		TAX.....	\$ _____
		TOTAL <b>Bid Price</b> .....	\$ <b>1006<sup>00</sup></b>

RECEIVED  
STATE CORPORATION COMMISSION

JUN 28 1999  
6-28-99  
CONSERVATION DIVISION  
Wichita, Kansas

Thank you  
Kelly Helms.

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32387

Name: Double G

Address 905 Central

City/State/Zip Harper, KS 67058

Purchaser: \_\_\_\_\_

Operator Contact Person: Greg Got

Phone (316) 896-7955

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_ Dry \_\_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator: DOUBLE G

Well Name: MCINTIRE B1

Comp. Date 1-27-82 Old Total Depth 4410

\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_\_ PBT  
\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-18-99 \_\_\_\_\_ 2-18-99  
Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 077-20,742-00-01

County Harper

SW - NE - NW - \_\_\_\_\_ Sec. 1 Twp. 31S Rge. 8 XW

990 Feet from S(N) (circle one) Line of Section

3630  
660 Feet from B/W (circle one) Line of Section

Feet from \_\_\_\_\_ from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name McIntire Well # A-1

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1641 KB 1651

Total Depth 4410 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Maryann Z. Gett

Title owner Date 6-16-99

Subscribed and sworn to before me this 16 day of June, 19 99.

Notary Public Linda M. Banks

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)



Operator Name Double G Lease Name McIntire Well # A-1  
 Sec. 1 Twp. 31S Rge. 8  East  West  
 County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4397

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32387  
Name: Double G  
Address 905 Central  
City/State/Zip Harper, KS 67058

Purchaser: \_\_\_\_\_  
Operator Contact Person: Greg Gott  
Phone (316) 896-7955

Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 077-20,742

County Harper

SW - NE - NW - SE Sec. 1 Twp. 31S Rge. 8 EW

990 Feet from S/W (circle one) Line of Section  
3630  
660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name McIntire Well # A-1

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1641 KB 1651

Total Depth 4410 PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gregory Z. Gott  
Title owner Date 6-16-99

Subscribed and sworn to before me this 16 day of June, 19 99.

Notary Public Linda M. Banks

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Double G Lease Name McIntire Well # A-1

Sec. 1 Twp. 31S Rge. 8  East  West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4397

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_