



KANSAS CORPORATION COMMISSION 1113582
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 May 2010
 Form must be Typed

Submit in Duplicate

Operator Name: L. D. Drilling, Inc.		License Number: 6039	
Operator Address: 7 SW 26TH AVE		GREAT BEND KS 67530	
Contact Person: L. D. DAVIS		Phone Number: 620-793-3051	
Lease Name & Well No.: QUIVIRA RANCH 3-34		Pit Location (QQQQ): NE NW SW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3490 (bbls)	Sec. 34 Twp. 22 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1410 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 610 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stafford County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. HEAVY THICK PLASTIC		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. COVER EDGES WITH DIRT & HAVE WATER REMOVED WHEN DONE	
Distance to nearest water well within one-mile of pit: 2203 feet Depth of water well 90 feet		Depth to shallowest fresh water 1 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS Number of working pits to be utilized: 1 Abandonment procedure: USED PIT LINER & WILL PULL WATER OUT & CLOSE PIT Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 02/05/2013	Permit Number: 15-185-23792-00-00	Permit Date: 02/05/2013	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS	