

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**


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JAN 22 2013

Form CDP-1
May 2010
Form must be Typed

KCC WICHITA

Submit in Duplicate

| | | |
|---|---|---|
| Operator Name: Jack P. Bowles | | License Number: 7567 |
| Operator Address: P. O. Box 3285 | | Edmond OK 73083 |
| Contact Person: Tim Gillogly | | Phone Number: 785-639-5159 |
| Lease Name & Well No.: Schaffer #1 | | Pit Location (QQQQ): W2 - NW - NE - NW Sec. 30 Twp. 24 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 500 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,800 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Hodgeman County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> 15-083-21.396 | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 193 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>18</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner, 20 mil thickness. Cover entire pit securing top with soil. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Remove all fluids within 24 hours. Backfill pit. |
| Distance to nearest water well within one-mile of pit: <u>4190</u> feet Depth of water well <u>225</u> feet | | Depth to shallowest fresh water <u>157</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: Remove all fluids and backfill. _____ Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>1-16-13</u> Date |  Signature of Applicant or Agent | |

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| KCC OFFICE USE ONLY | | | |
| Date Received: <u>1-22-13</u> | Permit Number: <u>15-083-21396-0000</u> | Permit Date: <u>1-23-13</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS | | | |