

For KCC Use:
Effective Date: 03/11/2012
District # 3
SGA? Très No

Mail to: KCC - Conservation Division, 139 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date: 03/11/2012	Spot Description:
month day year	NW _ NE _ SE Sec. 16 Twp. 20 S. R. 20 XE V
DPERATOR: License# 32461	(OGDD) 2310 feet from N / X S Line of Section
Name: Tailwater, Inc.	990 leet from X E / W Line of Section
Address 1: 8421 AVONDALE DRISTE 212	is SECTION: Regular Inregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: OKLAHOMA CITY State: OK Zip; 73116 + 6428	County: Anderson
Contact Person: CHRIS MARTIN	Lease Name: TETER Well #: 9-IW
Phone: 495 810 0900	Field Name: GARNETT SHOESTRING
CONTRACTOR: License# 8509	Is this a Prorated / Spaced Field?
lame: Evans Energy Development, Inc.	Target Formation(s): BARTLESVILLE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
	Ground Surface Elevation: 981 Estimated Estimated [set MS]
Cil X Enh Rec X nfield Mud Rotary Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; & of Holes Other	Depth to bottom of fresh water: 80
Other.	Depth to bottom of usable water: 120
	Surface Pipe by Alternate: XIII
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	
Well Name:	Projected Total Depth: 800
Original Completion Date: Original Total Depth:	Formation at Total Depth: BARTLESVILLE
	Water Source for Drilling Operations:
Directional, Deviated or Horizottal wellbore?	No Well X Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
CCC DKT #:	(Nate: Apply for Permit with DWR
NAME OF THE CONTRACTOR OF THE	THE CONTRACT OF A CASE OF THE CONTRACT OF THE
	Will Cores be taken?
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