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Form CDP-1 May 2010 Form must be Typed

OIL & GAS CONSERVATION DIVISION APPLICATION FOR SURFACE PIT KCC WICHITA

Submit in Duplicate

KANSAS CORPORATION COMMISSION

Operator Name: Ruda Exploration Inc			License Number: 9269	
Operator Address: 21398 Bluff Ridge				
Contact Person: Ken Ruda			Phone Number: 785 626 3823	
Lease Name & Well No.: Ruda Estate # 1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>S/2</u> _ <u>SE/4</u> _ <u>SW/4</u>	
Emergency Pit Burn Pit	Proposed X Existing		Sec. 14 Twp. 4 R. 33 East X West	
Settling Pit Drilling Pit	If Existing, date constructed: 12-12-12 Pit capacity: 200 (bbls)			
X Workover Pit			3,300 Feet from X East / West Line of Section	
			Rawlins County	
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? XYes No	Artificial Liner? X Yes No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:5 (feet) No Pit				
I to make provide more a great a few makes provide a great makes provide a great makes			dures for periodic maintenance and determining	
plastic, thickness (mi) laid to cover all the		measured level to check for liner integrity		
bottom and sides of pit, covered	top of	:	5 ,	
plastic edeges with dirt to hold d	own	,		
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water 20 feet. Source of information:		
1200feet Depth of water well70feet		measured X well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment	procedure: put water in disposal well	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
12 28 12			greature of Applicant or Arget	
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: 1-4-13 Permit Number: 15-153-20429 OPErmit Date: 12-/3-/2 Lease Inspection: Yes No				
Date Received: 1-1-13 Permit Number: 13-13-80181 Permit Date: 12-73-72Lease inspection: Yes (Mind				

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KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: Rucla Exp	License # 9269			
Contact Person: Ken	Phone # 789 626 558/			
Lease Name & Well #: Ruda Fist te	#1			
Legal Location: 5F/4 /H-4-33	County: Rawling.			
Purpose of pit: Work over 1,+ Nat	ture of Fluids: Brine.			
Size: 10 x30×6	BBL Capacity:			
Liner required? Yes Liner	Specification:			
Lease produces from what formations: KC				
Date of Verbal Permit: / Z-/3-/2KCC	Agent: MARU Mills.			

Remind operator that the Pit Application still needs to filed as well as the pit closure form				