



KANSAS CORPORATION COMMISSION 1105231
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Unit Petroleum Company		License Number: 33596	
Operator Address: 7130 S LEWIS AVE		STE 1000 TULSA OK 74136	
Contact Person: Brent Keys		Phone Number: 918-477-4510	
Lease Name & Well No.: Shultz Trust 10 #1H		Pit Location (QQQQ): N2 N2 NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 3120 (bbls)	Sec. 20 Twp. 24 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 250 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Reno County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite; As per KCC OGD recommendation	
Pit dimensions (all but working pits): 100 Length (feet) 35 Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 621 feet Depth of water well 60 feet		Depth to shallowest fresh water 19 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: 1 Abandonment procedure: Haul off free fluids Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 12/27/2012	Permit Number: 15-155-21623-01-00	Permit Date: 12/31/2012	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-155-216080100

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

December 18, 2012

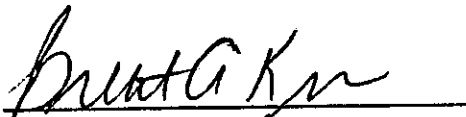
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Application for Surface Pit
Shultz Trust 10 #1H
Sec. 10-25S-9W
Reno County, KS

Unit Petroleum Company is seeking permission to transfer material from the Shultz Trust 10 #1H, Sec. 10-25S-9W, Reno County, Kansas to an existing pit located in Sec. 20-24S-9W, Reno County, Kansas on the Unit Petroleum Company operated M&M Farms 20 #1H location. The surface at the M&M Farms 20 #1H is owned by Unit Petroleum Company.

Thank you.

Signed,



Date: 12/18/12

Brent Keys
District Engineer
Unit Petroleum Company
7130 S. Lewis Ave., Suite 1000
Tulsa, OK 74136-5492

TERM WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS:

That M & M Farms, Ellis M. Meeks and Suzanne Meeks, with an address situated at 504 E. 14th Ave., Hutchinson, KS 67501, hereinafter referred to as "Grantor", for good and valuable consideration, in hand paid, the receipt of which is hereby acknowledged, do hereby grant, bargain, sell, assign, transfer and convey unto Unit Petroleum Company, an Oklahoma corporation, and any future successor in interest to the majority ownership of Unit Petroleum Company, with an address situated at 7130 S. Lewis Street, Suite 1000, Tulsa, OK 74136-5465, hereinafter referred to as "Grantee", effective August 21, 2012 and for the term hereinafter specified, all right, title and interest to the surface only in and to following described property situated in Reno County, State of Kansas, to-wit:

A tract of land in the NE/4 of Sec. 20-T24S-R9W, commencing at the northeast corner of said Section 20, thence west along the north boundary of said NE/4 a distance of 460.00 feet to the point of beginning; thence continuing west a distance of 660.00; thence south parallel with the east boundary of said NE/4 a distance of 790.00 feet; thence east parallel with the north boundary of said NE/4 a distance of 380.00 feet; thence north parallel with the east boundary of said NE/4 a distance of 310.00 feet; thence east parallel with the north boundary of said NE/4 a distance of 280.00 feet; thence north parallel with the east boundary of said NE/4 a distance of 480.00 feet to the point of beginning, said tract containing 9.9770 acres. See Exhibit "A" attached and made a part hereof.

Together with all the improvements thereon and the appurtenances thereunto belonging, and warrant the title to the same.

Grantor and Grantee hereby agree that the term of this conveyance shall be for so long as Grantee conducts Operations (as hereinafter defined) on the above described property. "Operations" as used herein shall mean operations for the production of oil, gas, minerals or other hydrocarbon substances or the production of the same provided that no lapse of less than two (2) years in the production or operations shall serve to terminate Grantee's interest. At the termination of this grant all rights transferred herein shall revert back to Grantor provided Grantee shall have the right of ingress and egress within the subject lands in order to remove equipment and restore the premises in accordance with any terms of this agreement. Grantee shall, within a reasonable period of time and at Grantee's sole cost and expense, remove all of Grantee's property located on the surface of the ground.

This Term Warranty Deed shall be binding upon and inure to the benefit of Grantor and Grantee and their respective representatives, successors and assigns.

TO HAVE AND TO HOLD the above described property with all of the rights, privileges and appurtenances belonging thereto unto the Grantee and the Grantee's, successors and assigns under the terms stipulated hereinabove, so that neither the Grantor nor any person in Grantor's name or behalf shall or will claim or demand any right, title and interest in the surface rights conveyed by this instrument.

No monetary consideration was given for this deed and is therefore exempt from Documentary Stamp Tax.

Signed and delivered this 13th day of September, 2012, but made effective August 21, 2012.

Grantor:

Grantee:

BY: Ellis M. Meeks
Ellis M. Meeks

BY: Frank Q. Young
Frank Q. Young, Vice President,
Unit Petroleum Company

By: Suzanne Meeks
Suzanne Meeks

STATE OF KANSAS }
 } ss
COUNTY OF RENO }

BE IT REMEMBERED, THAT on this 13 day of September, 2012, before me, a Notary Public in and for said County and State, personally appeared Ellis M. Meeks and Suzanne Meeks, to me known to be the identical persons described in and who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.

My Commission Expires: 4/19/2016

My Commission No. 1073377

Margaret Sebastian
Notary Public



STATE OF OKLAHOMA }
 } ss
COUNTY OF TULSA }

Before me, the undersigned, a Notary Public in and for said County and State, on this 16th day of October, 2012, personally appeared Frank Q. Young, Vice President, Unit Petroleum Company, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.

My Commission Expires: 1.20.2013

My Commission No. 05000746

Cheryl Knight
Notary Public

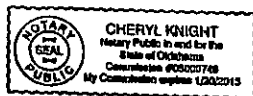
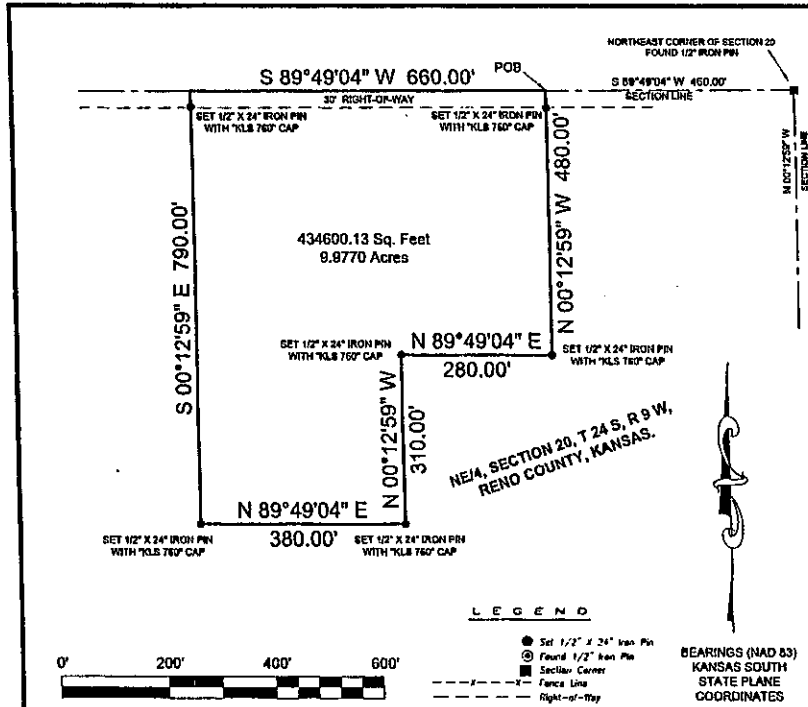


Exhibit "A"



DESCRIPTION: A TRACT OF LAND SITUATED IN THE NE 1/4 OF SECTION 20, T 24 S, R 9 W, RENO COUNTY, KANSAS, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHEAST CORNER OF SAID SECTION 20, THENCE WEST (S 89°49'04\"/>

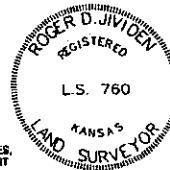
THIS DESCRIPTION WAS WRITTEN BY ROGER JIVIDEN \"KLS 760\" ON THE 29TH DAY OF AUGUST, 2012. THE BEARINGS REFERENCED IN THIS DESCRIPTION ARE TIED TO THE KANSAS SOUTH (NAD 83) STATE PLANE COORDINATE SYSTEM.

SURVEYOR CERTIFICATE

WE DO HEREBY CERTIFY THAT ON THE 31ST DAY OF AUGUST, 2012, WE COMPLETED A SURVEY OF THE ABOVE DESCRIBED PROPERTY AND TO THE BEST OF OUR KNOWLEDGE AND BELIEF THIS SURVEY IS TRUE AND CORRECT.

NOTES:

1. SURVEY IS VALID ONLY IF PRINT HAS ORIGINAL SEAL AND SIGNATURE OF SURVEYOR PRESENT.
2. DECLARATION IS MADE TO ORIGINAL PURCHASER OF THE SURVEY.
3. THIS SURVEY MEETS CURRENT \"MINIMUM STANDARDS FOR PROPERTY BOUNDARY SURVEYS\".
4. DATE FIELD WORK COMPLETED: 08-24-2012
5. NO ATTEMPT HAS BEEN MADE AS A PART OF THIS BOUNDARY SURVEY TO OBTAIN OR SHOW DATA CONCERNING EXISTENCE, SIZE, DEPTH, CONDITION, CAPACITY, OR LOCATION OF ANY UTILITY OR MUNICIPAL / PUBLIC SERVICE FACILITY. FOR INFORMATION REGARDING THESE UTILITIES OR FACILITIES, PLEASE CONTACT THE APPROPRIATE AGENCIES OR OTHER SURVEYS.
6. SURVEYOR HAS MADE NO INVESTIGATION OR INDEPENDENT SEARCH FOR EASEMENTS OF RECORD, ENCUMBRANCES, RESTRICTIVE COVENANTS, OWNERSHIP TITLE EVIDENCE, OR ANY OTHER FACTS WHICH AN ACCURATE AND CURRENT TITLE SEARCH MAY DISCLOSE.



JVIDENS LAND SURVEY Co., Inc. 1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 800-258-7174 - Fax 800-258-3424 roger@jvidenslandsurvey.com rds@jvidenslandsurvey.com	Survey For: Unit Petroleum Co. P.O. Box 2726 Woodward, OK 73802 Attn: Jason Rummyer	JOB 545-12	DATE OF PLAT 08-31-2012	SCALE 1\"/>	SHEET 1 OF 1
	DRAWN BY D.W.K.	OKLA. CA #2084, EXP. 08/20/2015 KANSAS CA #143, EXP. 12/31/2012			

Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 31, 2012

Brent Keys
Unit Petroleum Company
7130 S LEWIS AVE
STE 1000
TULSA, OK 74136-5492

Re: Drilling Pit Application
Shultz Trust 10 #1H
Sec.20-24S-09W
Reno County, Kansas

Dear Brent Keys:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 180 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.