

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31088  
Name: Colt Resources Corporation  
Address: 16701 Greenspoint Park Drive  
Suite 225  
City/State/Zip: Houston Texas 77060  
Purchaser: OIL- Farmland GAS- KP&L  
Operator Contact Person: Ed Childers  
Phone: (713) 876-1209  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Jerry Smith  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SVD  S10W  Temp. Abd.  
 Gas  EXHR  S16W  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SVD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SVD or Inj?) Docket No. \_\_\_\_\_  
02-24-97 03-02-97 03-03-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21318 0000  
County Harper County, Kansas  
C. SE. NW- Sec. 18 Twp. 31S Rng. 8 XX V  
1980 Feet from S  (circle one) Line of Section  
1980 Feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE. SE.  or SW (circle one)  
Lease Name Darves "C" Well # 2  
Field Name Spivey-Grabs  
Producing Formation Mississippi "Chat"  
Elevation: Ground 1628' KB 1636'  
Total Depth 4580' PBTD 4500'  
Amount of Surface Pipe Set and Cemented at 262' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ in cat.

Drilling Fluid Management Plan ALT 1 94 9-24-97  
(Data must be collected from the Reserve Pit)  
Chloride content 75,000 ppm Fluid Volume 760 bbls  
Devoltering method used Trucking/ Hauling  
Location of fluid disposal if hauled offsite \_\_\_\_\_  
Operator Name Colt Resources Corporation  
Lease Name Dickson SWD #2 License No. 31088  
SE Quarter Sec. 8 Twp. 31S S Rng. 8W E/V  
County Kingman Co. Docket No. 55216C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ed Childers  
Title CONSULTING ENGINEER Date 6-3-97  
Subscribed and sworn to before me this 3rd day of JUNE 1997.  
Notary Public Dianne H. Smith  
Date Commission Expires 10-29-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  KCPA  
 KCS  Plug  Other (Specify)

DIANNE H. SMITH  
NOTARY PUBLIC, STATE OF TEXAS  
MY COMMISSION EXPIRES  
OCT. 29, 1997

Operator Name Colt Resources Corporation Lease Name Darnes "C" Well # 2  
 Sec. 18 Twp. 31S Rge. 8  East  West  
 County Harper County, Kansas

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3441</td> <td>(-1805)</td> </tr> <tr> <td>Lansing</td> <td>3634</td> <td>(-1998)</td> </tr> <tr> <td>Swope Lime Porosity</td> <td>4086</td> <td>(-2450)</td> </tr> <tr> <td>Hertha Lime Porosity</td> <td>4116</td> <td>(-2450)</td> </tr> <tr> <td>Base Kansas City</td> <td>4173</td> <td>(-2537)</td> </tr> <tr> <td>Cherokee Lime</td> <td>4319</td> <td>(-2683)</td> </tr> <tr> <td>Mississippian</td> <td>4402</td> <td>(-2766)</td> </tr> <tr> <td>Base Miss. "CHAT"</td> <td>4521</td> <td>(-2885)</td> </tr> <tr> <td>RTD</td> <td>4580</td> <td>(-2944)</td> </tr> <tr> <td>LTD</td> <td>4580</td> <td>(-2944)</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3441	(-1805)	Lansing	3634	(-1998)	Swope Lime Porosity	4086	(-2450)	Hertha Lime Porosity	4116	(-2450)	Base Kansas City	4173	(-2537)	Cherokee Lime	4319	(-2683)	Mississippian	4402	(-2766)	Base Miss. "CHAT"	4521	(-2885)	RTD	4580	(-2944)	LTD	4580	(-2944)
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		

List All E. Logs Run:

Borehole Compensated Sonic 4548-3550'  
 Array Induction 4579- 262'  
 Compensated Density Neutron 4579-3550'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"	24#	262'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4576'	ASC	150	5#/sk kolseal

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	N/A				
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4,402' to 4,417'	ACID- 1,000 gals 7-1/2% FE'NE 2 % KCL water

TUBING RECORD	Size 2-3/8"	Set At 4,459'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	3/21/97	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 11.66 bbls.	Gas 50 Mcf	Water 30 bbls.	Gas-Oil Ratio 4.29 Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4,402 to 4,417'

# ALLIED CEMENTING CO., INC. 6628

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL med. Lodge

DATE 3-3-97	SEC. 18	TWP. 31	RANGE 8	CALLED OUT 4:45 AM	ON LOCATION 7:30 AM	JOB START 11:00 AM	JOB FINISH 1:00 PM
LEASE Darnes		WELL # C-#2	LOCATION mag Plant, 1/2 S - W 1/2		COUNTY Harper	STATE Ks.	

CONTRACTOR Duke #2  
 TYPE OF JOB Prod. Csg.  
 HOLE SIZE 7 7/8 T.D. 4580'  
 CASING SIZE 5/2 x 15.5 DEPTH 4576'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x hole DEPTH 4580  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 900 MINIMUM 200  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20.95  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER Colt Energy Resources  
 CEMENT

AMOUNT ORDERED 5000 lbs mud clean  
255 x 5.60/40/490 Gel. 1500 x 5. CLASS A  
ASC + 5# Kol-Seal

COMMON	<u>15</u>	@	<u>6.10</u>	<u>91.50</u>
POZMIX	<u>10</u>	@	<u>3.15</u>	<u>31.50</u>
GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>
CHLORIDE		@		
ASC	<u>150</u>	@	<u>7.85</u>	<u>1177.50</u>
KOL-SEAL	<u>750#</u>	@	<u>.38</u>	<u>285.00</u>
MUD CLEAN	<u>500 BALS.</u>	@	<u>.75</u>	<u>375.00</u>
CLAPRO	<u>6 BALS.</u>	@	<u>22.90</u>	<u>137.40</u>
HANDLING	<u>175</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>175 x .30</u>	@	<u>.04</u>	<u>210.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Arny Dreiling  
 # 233-302 HELPER Justin Hart  
 BULK TRUCK  
 # 301 DRIVER John Kelley  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \$2501.15

REMARKS:

Pipe on Bottom - Circ. w/ Rig Pump  
 mix + Pump 5000 lbs mud clean 1550 x 5.60/40/4 Rathole - 1000 x 5.60/40/4 mousehole  
 Cement 1500 x 5. CLASS A - ASC + 5# Kol-Seal  
 Washout Pump + lines Release  
 Plug Displace Plug w/ 1 1/2 Bds. 2%  
 20 water Pump Plug. Release PST  
 Float Held

SERVICE

DEPTH OF JOB	<u>4576'</u>		
PUMP TRUCK CHARGE			<u>1156.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>2.85</u> <u>85.50</u>
PLUG Rubber	<u>5 1/2"</u>	@	<u>50.00</u> <u>50.00</u>
		@	
		@	
TOTAL			<u>\$1291.50</u>

CHARGE TO: Colt Energy Resources  
 STREET ~~4501 West 5th~~ 16701 Greenspoint  
 CITY ~~Luxemburg~~ Houston, Texas STATE ~~IA~~ TX ZIP ~~52449~~ 77060

FLOAT EQUIPMENT

5/2			
1-Reg. Guide Shoe	@	<u>168.00</u>	<u>168.00</u>
1-AFU Flapper Insert	@	<u>263.00</u>	<u>263.00</u>
8-Centerizers	@	<u>56.00</u>	<u>448.00</u>
	@		
	@		
TOTAL			<u>\$879.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \$4671.65  
 DISCOUNT \$700.74 IF PAID IN 30 DAYS  
 NET \$3970.91

SIGNATURE Gerald Rains - Gerald Rains

15-077-21318-0000  
**ALLIED CEMENTING CO., INC.** - 4715

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: H+Amund

DATE <u>2-24-97</u>	SEC. <u>18</u>	TWP. <u>31</u>	RANGE <u>8</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:45 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Danna C</u> WELL # <u>2</u>			LOCATION <u>May Plant - 1 1/2 S, 4/5</u>			COUNTY <u>Hempden</u>	STATE <u>Ks</u>

OLD OR NEW (Circle one)

CONTRACTOR Duke #2

TYPE OF JOB Support

HOLE SIZE 12 1/4" TD 2162'

CASING SIZE 8 3/8" DEPTH 2162'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

FERROS. 15 3/4 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 185 nls 60/40 320 cc.

270 nls

COMMON	<u>111</u>	@	<u>6.10</u>	<u>677.10</u>
POZMIX	<u>74</u>	@	<u>3.15</u>	<u>233.10</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>10</u>	@	<u>28.00</u>	<u>168.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>185</u>	@	<u>1.05</u>	<u>194.25</u>
MILEAGE	<u>28</u>			<u>207.20</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER T. ...

# 181 HELPER Badr B

BULK TRUCK

# \_\_\_\_\_ DRIVER Joe K.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \$ 1508.15

6-11-97

**REMARKS:**

Rem 2162' of New 24" 5 3/8" cas. Break

Case history Mixed 185 nls 60/40 320

cc. 28 nls. Pumped plug with fresh

water.

Cement used Concrete

**SERVICE**

DEPTH OF JOB <u>2162'</u>		
PUMP TRUCK CHARGE		<u>445.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>28</u>	@	<u>27.85</u>
PLUG <u>8 3/8 Wooden</u>	@	<u>15.00</u>
	@	
	@	

TOTAL \$ 569.80

CHARGE TO: Colt Resources Corp.

STREET 16201 Deserpointe Park Drive Suite 225

CITY Hempden STATE Texas ZIP 77060

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \$ 2077.95

DISCOUNT \$ 311.69 IF PAID IN 30 DAYS

Net \$ 1766.26

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Richard Amundson