

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

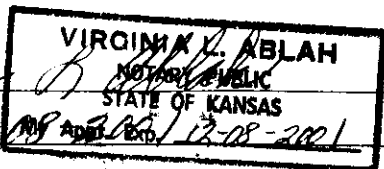
Operator: License # 31389
Name: Noble Petroleum, Inc.
Address: 3101 N. Rock Road - Suite 125
City/State/Zip: Wichita, Kansas 67226-1300
Purchaser: N/A
Operator Contact Person: Jay Ablah
Phone: (316) 636-2222
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jerry Honas
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
08-23-00 09-01-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22351 0000
County: Sumner County, Kansas
C-S/2 SW SE Sec. 11 Twp. 34 S. R. 1 ☐ East ☒ West
330' feet from N (circle one) Line of Section
1980' feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mary Nation Well #: 1
Field Name: Wildcat
Producing Formation: NONE
Elevation: Ground: 1130' Kelly Bushing: 1138'
Total Depth: 4368' Plug Back Total Depth:
Count of Surface Pipe Set and Cemented at 310 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
show depth set Feet
Alternate II completion, cement circulated from
depth to w/ sx cmt.
Drilling Fluid Management Plan D&A gH 7/30/03
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☒ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Leck
Title: Secretary Date: 9/26/00
Subscribed and sworn to before me this 26th day of September
g 2000
Notary Public: Virginia L. Ablah
Notary Commission Expires: 12-08-2001



KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: **Noble Petroleum, Inc.** Lease Name: **Mary Nation** Well #: **1**
 Sec. **11** Twp. **34** S. R. **1** ☐ East ☒ West County: **Sumner County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

NONE

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Stalnaker	2791	-1601
Layton	3215	-2025
KC	3315	-2125
B/KC	3486	-2296
Marmaton	3579	-2389
Mississippian	3934	-2744
Kinderhook	4267	-3077
Simpson	4336	-3146
TD	4368	-3178

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	310'	60/40 Poz	310	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
D & A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
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☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.) ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

ORIGINAL
INVOICE

Invoice Number: 082143

Invoice Date: 09/01/00

Sold Noble Petroleum, Inc.
To: 3101 N. Rock Rd. #125
Wichita, KS
67226

15-191-22351-0000

Cust I.D.....: Noble
P.O. Number...: Mary Nation #1
P.O. Date....: 09/01/00

Due Date.: 10/01/00
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	45.00	SKS	6.3500	285.75	E
Pozmix	30.00	SKS	3.2500	97.50	E
Gel	3.00	SKS	9.5000	28.50	E
Handling	75.00	SKS	1.0500	78.75	E
Mileage (70)	70.00	MILE	3.0000	210.00	E
75 sks @\$\$.04 per sk per mi					
Rotary Plug	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	70.00	MILE	3.0000	210.00	E
Dry hole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1403.50
ONLY if paid within 30 days from Invoice Date

Subtotal: 1403.50
Tax.....: 0.00
Payments: 0.00
Total....: 1403.50

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

ORIGINAL

INVOICE

Invoice Number: 082078

Invoice Date: 08/23/00

Sold Noble Petroleum, Inc.
To: 3101 N. Rock Rd. #125
Wichita, KS
67226

Cust I.D.....: Noble
P.O. Number...: Nation #1
P.O. Date.....: 08/23/00

Due Date.: 09/22/00
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	6.3500	762.00	E
Pozmix	80.00	SKS	3.2500	260.00	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	200.00	SKS	1.0500	210.00	E
Mileage (70)	70.00	MILE	8.0000	560.00	E
200 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Extra Footage	10.00	PER	0.4300	4.30	E
Mileage pmp trk	70.00	MILE	3.0000	210.00	E
TWP	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2745.80
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
If Account CURRENT take Discount of \$ 274.58 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 2745.80

10194
71730
85004