

Feb

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PICKRELL DRILLING COMPANY

API NO. 15-077 20,762-0000

ADDRESS 110 N. Market, Suite 205

COUNTY Harper

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Jay McNeil

PROD. FORMATION

PHONE 262-8427

LEASE Jones 'W'

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SE NE

DRILLING CONTRACTOR PICKRELL DRILLING COMPANY

Ft. from Line and

ADDRESS 110 N. Market, Suite 205

Ft. from Line of

Wichita, Kansas 67202

the SEC. 32 TWP. 31S RGE. 6W

PLUGGING CONTRACTOR PICKRELL DRILLING COMPANY

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4746 PBD

SPUD DATE 12/28/81 DATE COMPLETED 1/7/82

ELEV: GR 1404 DF 1406 KB 1409

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 216' KB DV Tool Used? No

WELL PLAT

			o
	32		

KCC KGS (Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR) (OR) Pickrell Drilling Company

OPERATOR OF THE Jones 'W' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 12 DAY OF January, 1982.

SUE A. BROWNLEE NOTARY PUBLIC STATE OF KANSAS MY COMMISSION EXPIRES: February 24, 1985

[Signature] NOTARY PUBLIC 1-14-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4323'-4346'			Heebner	3151 (-1742)
30"-60"-60"-90"			Iatan	3409 (-2000)
Rec 500' GIP			Stalnaber	3477 (-2068)
30' drlg mud			Stark	3851 (-2442)
IFP 64#-43#			B/KC	3939 (-2530)
FFP 64#-43#			Miss	4328 (-2919)
ISIP 647#				
FSIP 626#				
DST #2: 4734'-4746'			E Log Heebner	3150 (-1741)
30"-60"-60"-90"			Iatan	3406 (-1997)
strong blow			KC	3718 (-2309)
Rec 3700' SW			Stark	3852 (-2443)
IFP 248#-1098#			B/KC	3939 (-2530)
FFP 1151#-1776#			Miss	4314 (-2905)
ISIP 1798#			Kind	4614 (-2710)
FSIP 1798#			Simpson	4743 (-3334)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	20#	216	Common (3% gel, 2% chl)	185 Sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations