

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5195  
Resource Ventures Corp.  
Name  
Address 1501 Superior St.  
Lincoln, Nebraska 68521  
City/State/Zip

Purchaser

Operator Contact Person Roger Rhodes  
Phone 402-474-1942

Contractor: License # 5380  
Eagle Drilling  
Name

Wellsite Geologist W. J. "Jerry" Monk  
Phone 316-687-0189

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary Air Rotary Cable  
8/25/86 9/2/86 9/3/86  
Spud Date Date Reached TD Completion Date  
4739  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 265 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/SX cmt  
Cement Company Name Titan Services  
Invoice # 283970

API NO. 15-077-21, 137-0000  
County Harper  
NW SE SE 24 31S 6  
Sec. Twp. Rge.  East  West

990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

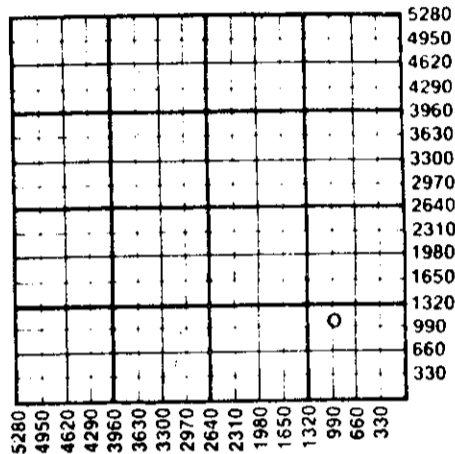
Lease Name Ridings Well # 1

Field Name Runnymede

Producing Formation None

Elevation: Ground 1373 1386 KB

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) City of Harper  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger Rhodes  
Title President Date 9-30-86  
Subscribed and sworn to before me this 30 day of Sept 1986  
Notary Public  
Date Commission Expires 2-21-87

GENERAL NOTARY State of Nebraska  
KANDY DENKER  
My Comm. Exp. Feb. 21, 1987

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC SWD/Rep NGPA  
 KGS Plug Other  
(Specify)

10-2-86  
OCT 2

Sec 24 Twp 31 Rge 6 W

SIDE TWO

Operator Name Resource Ventures Corp. Lease Name Ridings Well # 1

Sec. 24 Twp. 31S- Rge. 6W  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST No. 1, 3615-3640. Mis-run.  
 DST No. 2, 3617-3640. Tool opened w/ weak blow, increased to fair blow. Rec'd 150' gsy oil cut mud, 150' gsy oil cut water.  
 IFP, 72-30"  
 ISIP, 624-30"  
 FFP, 135-60"  
 FSIP, 707-30"

| Name                  | Top  | Bottom |
|-----------------------|------|--------|
| Heebner sh            | 3046 | 3052   |
| Iatan lm              | 3308 | 3311   |
| Stalnaker ss          | 3366 | 3430   |
| Lansing KC            | 3613 | 4032   |
| Stark sh              | 3749 | 3752   |
| Conglomerage sh-chert | 4227 | 4255   |
| Mississippian syst    | 4255 | 4599   |
| Simpson ss            | 4704 | 4740   |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |   |   |                |  |                |             |                            |
|---|---|---|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |   |   |                |  |                |             |                            |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)   | Weight Lbs/Ft. | Setting Depth  | Type of Cement | #Sacks Used | Type and Percent Additives |
| surface csg   | 12 1/4                                      | 8 5/8"  | 20 #           | 265  | 60/40 poz      | 166         | 2% cc, 2% gel              |
| PERFORATION RECORD  |   |   |                |  |                |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |   |                | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |                |             | Depth                      |
|   |   |   |                |  |                |             |                            |
| TUBING RECORD   |   |   |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No             |                |             |                            |
| Date of First Production  |   | Size  |                | Set At   |                | Packer at   |                            |
| None  |   | NA  |                | NA   |                | NA          |                            |
| Date of First Production  |   | Producing Method  |                |  |                |             |                            |
| None  |   | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |  |                |             |                            |
| Estimated Production Per 24 Hours   | Oil   | Gas   | Water          | Gas-Oil Ratio  | Gravity        |             |                            |
|   | Bbls  | MCF   | Bbls           | CFPB   |                |             |                            |

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled