

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #5399.....
Name American Energies Corporation
Address 155 No. Market, Suite 710
City/State/Zip Wichita, Ks. 67202

Purchaser.....

Operator Contact Person Alan DeGood
Phone (316) 263-5785

Contractor: License #5418.....
Name Allen Drilling Company

Wellsite Geologist Jon Christiansen
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-5-89 7-13-89 7-13-89
Spud Date Date Reached TD Completion Date
4850' 4830'
Total Depth PBTD

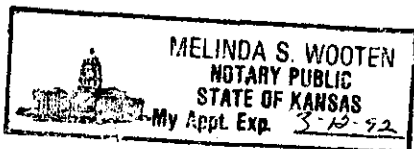
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 10/20/89

Subscribed and sworn to before me this 20th day of October 1989
Notary Public Melinda S. Wooten
Date Commission Expires 3-12-92



API NO. 15-077-21-198-0000
County Harper
60' E SW SE Sec 12 Twp 31 Rge 8 East West

690 Ft North from Southeast Corner of Section
1920 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

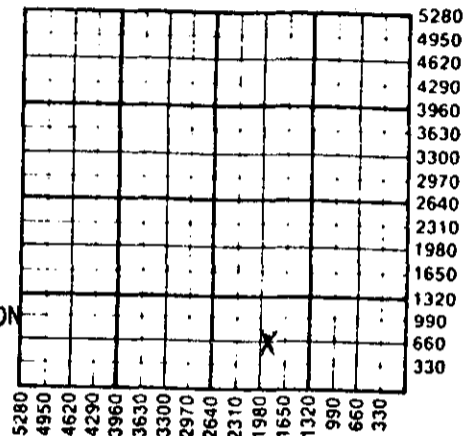
Lease Name Short Well # A-2

Field Name Unnamed

Producing Formation SWD in Mississippian

Elevation: Ground 1600 KB 1605

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

OCT 26 1989

10-26-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..2970.Ft North from Southeast Corner
(Well) ...990.Ft West from Southeast Corner of
Sec 12 Twp 31 Rge East 8 West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)....Landowner.....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name American Energies Corp. Lease Name Short Well # A-2

Sec. 12 Twp. 31 Rge. 8W East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1:
 4390-4402, Times: 20-60-45-90. 1st
 Opening: Strong blow off bottom in 1",
 GTS in 31". In 45" gauged 64 MCF. 2nd
 Opening: GTS in 5" @ 68 MCF. Recovered
 36' CGO 37° gravity, 195' Sli MCO (10%
 Mud, 37% Gas, 53% Oil), 75' Sli OCGW
 (10% Oil, 23% Gas, 67% Water). Wtr
 CL 45,000 PPM, Mud Chlorides 5,500 PPM.
 IFP: 72-93, ISIP: 1502, FFP: 114-145,
 FSIP: 1512.

ELECTRIC LOG		
Name	Top	Bottom
Heebner Sh.	3367	-1762
Iatan Lm.	3664	-2059
Kansas City	3878	-2273
Stark Shale	4026	-2421
Swope Por.	4037	-2432
Cherokee Sh.	4270	-2665
Mississippi	4386	-2781
Kinderhook Sh	4650	-3045
Viola	4761	-3156
Simpson Ss.	4781	-3176

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8" New	20#	258	60/40	185	3% cc 2% gel
Production	7 7/8"	4 1/2" Used	105#	4849	Surfill	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4 shots	4387-4392	500 Gal. MCA, squeezed with	
	4450-4460	Class H 500 gal. 15% FE	
		1000 gal. 15% FE	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	4360	4360	

Date of First Production	Producing Method
Saltwater disposal well	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled