

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 15-077-20,876-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Harper

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_

PHONE 262-8427

PURCHASER \_\_\_\_\_ LEASE Jackson 'I'

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Pickrell Drilling Company WELL LOCATION 130' N of C NW SW

CONTRACTOR ADDRESS 110 N. Market, Suite 205 1980Ft. from South Line and

Wichita, Kansas 67202 660Ft. from East Line of

PLUGGING Pickrell Drilling Company the (Qtr.) SEC 13 TWP 31 RGE 8 (W)

CONTRACTOR ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

PLUGGING Pickrell Drilling Company

CONTRACTOR ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4840' PBTD \_\_\_\_\_

SPUD DATE 1/26/83 DATE COMPLETED 2/6/83

ELEV: GR 1597 DF 1599 KB 1602

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) (RR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 209' KB DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February

19 83.

NO AFFY PUBLIC

OFFICE OF KANSAS

MY COMMISSION EXPIRES: 2/24/85

WELL PLAT


(Office Use Only)

KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG.

A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*C.W. Sebitts*

C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February

19 83.

NO AFFY PUBLIC OFFICE OF KANSAS

*Sue A. Brownlee*

(NOTARY PUBLIC) Sue A. Brownlee

MY COMMISSION EXPIRES: 2/24/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 15 1983 2-15-83 COMMISSION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Pickrell Drilling Co. LEASE Jackson 'I'

ACO-1 WELL HISTORY (W)

SEC. 13 TWP. 31S RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3980' - 4018', 30"-60"-30"-60", Rec. 180' wtr, IFP 56#-79#, FFP 101#-101#, ISIP 1547#, FSIP 1547#.</p>			<p>Heebner Iatan KC Stark Miss Kind Viola Sp. Sd. LTD 4838' RTD 4840'</p>	<p>3392 (-3090) 3734 (-2132) 3902 (-2300) 4042 (-2440) 4412 (-2810) 4690 (-3088) 4795 (-3193) 4804 (-3202)</p>
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	20#	209' KB	Common	175 Sx.	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations