

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

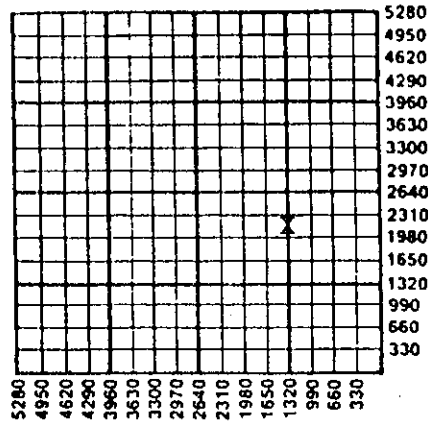
Operator: License # 5399
Name: American Energies Corporation
Address 155 North Market, Suite 710
Wichita, Kansas 67202
City/State/Zip _____
Purchaser: Texaco Transportation & Trading
Operator Contact Person: Alan L. DeGood
Phone (316) 263-5785
Contractor: Name: Allen Drilling Company
License: 5418
Wellsite Geologist: Jon Christensen

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
12/12/88 12/21/88 1/5/89
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,184-0000
County Harper
C N/2 SE Sec. 12 Twp. 31 Rge. 8 East West
1980 _____ Ft. North from Southeast Corner of Section
1320 _____ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Short Well # "A" #1
Field Name WC
Producing Formation Simpson
Elevation: Ground 1614 KB 1619
Total Depth 4820 PBD 4819



Amount of Surface Pipe Set and Cemented at 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 6-19-90
Subscribed and sworn to before me this 19th day of June,
19 90.
Notary Public Melinda S. Wooten
Date Commission Expires 3-12-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name American Energies Corporation Lease Name Short Well # "A" #1

Sec. 12 Twp. 31 Rge. 8 East West County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

See Attached sheet

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	251	60/40 Poz	185	3% Cc, 2% Gel
Production	7 7/8	5 1/2	14#	4819	Surfill	100	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4789 1/2 to 4790 1/2	Natural	

TUBING RECORD Size 2 7/8 Set At 4804 Packer At None Liner Run Yes No

Date of First Production 1/5/89 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		200		

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

DST 1: 4397-4403, 30-60-30-60. Rec. 1,340'
GIP, 40' VSLOCM. IFF: 20-30#, ISIP: 1300#,
FFP: 30-30#, FSIP: 1270#.

DST 2: 4772-4787, 30-60-45-60. Rec. 110'
GIP, 10' SOGCM. IFF: 30-30#, ISIP: 190#,
FFP: 30-30#, FSIP: 210#.

DST 3: 4779-4792, 15-30-7-7 (Simpson Sand
Straddle Test). Gas to surface in 4 minutes.
Oil to surface in 20 minutes. Estimated gas
flow of NMCF. 1st opening gas to surface
4", condensate in 4". 2nd opening estimated
1000 MCF/D with oil TS in 20". Rec. 2000'
GO, 120' HOCM, no water. IFF: 680-850#, ISIP:
1775#, FFP: 910-995#, FSIP: 1775#.

Formation Description
 Log Sample

Name	Top	Bottom
TOPEKA	3103	-1486
HEEDNER SH.	3374	-1757
LANSING	3664	-2047
KANSAS CITY	3890	-2273
STARK SH.	4034	-2417
SWOPE	4044	-2427
CHEROKEE SH.	4278	-2661
MISSISSIPPI	4400	-2783
KINDERHOOK SH.	4661	-3044
VIOLA	4774	-3157
SIMPSON SS.	4789	-3172

6-21-76