

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5399

Name: AMERICAN ENERGIES CORPORATION

Address 155 N. Market, Suite 710

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: 5418

License: ALLEN DRILLING COMPANY

Wellsite Geologist: Jon Christiansen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12/22/89 1/2/90 1/2/90
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,204
County HARPER
50' N _____ East
W/2 W/2 E/2 Sec. 12 Twp. 31 Rge. 8 West

2690 Ft. North from Southeast Corner of Section

2310 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

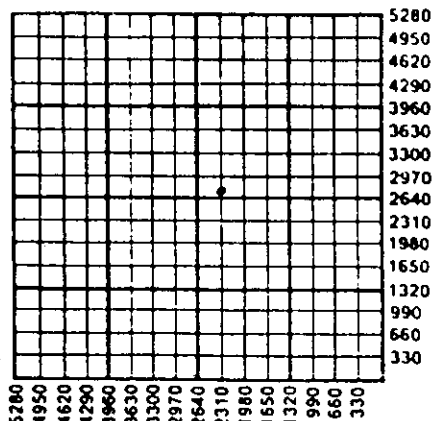
Lease Name SHORT Well # 'A' #3

Field Name Unknown

Producing Formation Simpson

Elevation: Ground 1624 KB 1629

Total Depth 4875 PBD _____



Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title Vice-President Alan L. DeGood Date 1/25/90

Subscribed and sworn to before me this 25th day of January, 19 90.

Notary Public Janel A. Jones

Date Commission Expires 5-28-91



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

JAN 18 1980

SIDE TWO

Operator Name AMERICAN ENERGIES CORPORATION Lease Name SHORT Well # 'A' #3
 Sec. 12 Twp. 31 Rge. 8 East West
 County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
 SEE ATTACHED SHEET

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	260'	60/40 poz	190	2% gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

American Energies Corporation

ACO-1 form

Short 'A' #3

50'N of W/2 W/2 E/2 Sec. 12-31S-8W

Harper County, Kansas

API NO. 15-077-21,204-~~0000~~

Drill Stem Tests

Formation Description

DST #1: 4412-4422 (Mississippi), 30-60-45-60	Heeb	3387	-1758
Strong blow throughout GTS 2" into, FSIP	Lsng	3684	-2055
TSTM. Rec. 10' HOGCM (40% Oil, 50% Mud, 10% Gas), 60' HOGCM (40% Oil, 52% Mud, 25% Gas).	B.K.C.	3898	-2269
IFP 58-58#, ISIP 1320#, FFP 81-81#, FSIP 1263	Stark SH	4045	-2416
	Cher SH	4290	-2561
	Miss	4412	-2783
	Kinderhook Sh	4681	-3052
	Viola	4793	-3164
	Simpson SS	4818	-3189
	LTD	4880	-3251

1-30-90