

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21258-0000 ORIGINAL

County Harper

S5'E - S2 - S2 - SE Sec. 12 Twp. 31S Rge. 8 X^E_W

Operator: License # 30129

330 Feet from S (circle one) Line of Section

Name: Eagle Creek Corporation

1265 Feet from E (circle one) Line of Section

Address 107 N. Market #509

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Short Well # 1-12

Purchaser: _____

Field Name Washbon SW

Operator Contact Person: William Harrison

Producing Formation Simpson

Phone (316) 264-8044 July 29

Elevation: Ground 1616' KS 1621'

Contractor: Name: VAL Energy, Inc. ~~_____~~

Total Depth 4830 PBDT _____

License: 5822 KCC

Amount of Surface Pipe Set and Cemented at 253 Feet

Wellsite Geologist: Dave Callewaert

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SIOW Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 D&A
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 35,000 ppm Fluid volume 800 bbls

Operator: _____

Dewatering method used Evaporation

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:
RELEASED

Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

Plug Back _____ PBDT _____

Lease Name _____ License No. _____

Commingled _____ Docket No. _____

Quarter SE Sec. FROM CONFIDENTIAL Range _____ E/W

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

County _____ Docket No. _____

5/26/92 6/3/92 6/3/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

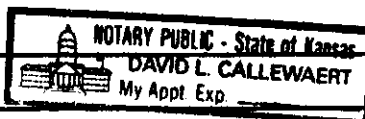
Signature William Harrison

Title President Date 7/15/92

Subscribed and sworn to before me this 15 day of July, 19 92

Notary Public Dave Callewaert

Date Commission Expires 6/27/93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD NGPA Plug
RECEIVED
JUL 30 1992
OPERATION DIVISION

Operator Name Eagle Creek Corporation Lease Name Short Well # 1-12

Sec. 12 Twp. 31S Rge. 8
 East
 West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 DUAL INDUCTION LOG
 DUAL COMPENSATED RESISTIVITY LOG

Name	Top	Datum
HEEBNER SH	3380	-1759
KANSAS CITY	3894	-2273
MISSISSIPPI	4407	-2786
KINDERHOOKSH	4668	-3047
VIOLA	4780	-3159
STIMPSON	4796	-3175

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	253	40/60 Poz	160	2%G/3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit AGO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

ORIGINAL

RELEASED

AUG 0 2 1993

SHORT #1-12

API # 15-077-21258 - 0000

S/2 S/2 SE SECTION 12, TOWNSHIP 31 S, RANGE 8W
HARPER COUNTY, KANSAS

FROM CONFIDENTIAL

OPERATOR: Eagle Creek Corporation
CONTRACTOR: VAL ENERGY, INC.

ELEVATION: GL 1616' KB 1621'
06-01-92 DST #1 4408'-4418' TOOL PLUGGED MISRUN,

DST #2 4409'-4418' TOOL PLUGGED MISRUN.

DST #3 4784-4804, 30-60 60-60, STRONG BLOW THROUGHOUT TEST,
RECOVERED 180' MUD AND 3620' SALTWATER, IFP 857-1514, FFP 1600-
1760, SIP 1760-1760, TEMP 128°, 82,000 PMM CHL.

July 29
~~SEP 0~~
KCC
CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JUL 30 1992
7-30-92
CONSERVATION DIVISION
Wichita, Kansas