

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5038 EXPIRATION DATE 6-30-83

OPERATOR Robinson Oil Company API NO. 15-⁰¹⁷007-20808-0000

ADDRESS 737 R. H. Garvey COUNTY Harper
Wichita, Kansas 67202 FIELD ~~Wildcat~~ SCHROCK EXT.

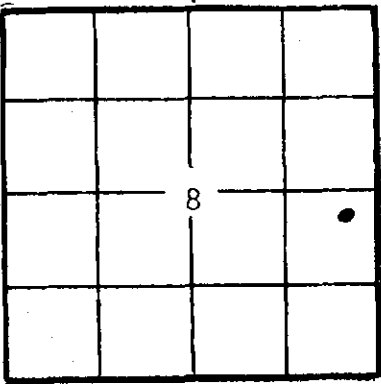
** CONTACT PERSON Bruce M. Robinson PROD. FORMATION Kansas City
 PHONE (316) 262-4341

PURCHASER Total Petroleum, Inc. LEASE Schrock "C"

ADDRESS P. O. Box 12800 WELL NO. 1
Wichita, KS 67277 WELL LOCATION 150' NE of C NE SE

DRILLING Sweetman Drilling, Inc. 2086 Ft. from S Line and
 CONTRACTOR ADDRESS 410 One Main Place 554 Ft. from E Line of
Wichita, Kansas 67203 the SE (Qtr.) SEC 8 TWP 31 RGE 5W.

PLUGGING N/A WELL PLAT (Office Use Only)
 CONTRACTOR ADDRESS _____ KCC
 KGS
 SWD/REP _____
 PLG. _____



TOTAL DEPTH 4577' PBTD 3686'

SPUD DATE 5-20-82 DATE COMPLETED 10-14-82

ELEV: GR 1314 DF 1321 KB 1324

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 251 69' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce M. Robinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of October, 19 82.

MY COMMISSION EXPIRES:

(Name)
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any question concerning this information. **NOV 08 1982**
11-8-82
CONSERVATION DIVISION
Wichita Kansas

OPERATOR Robinson Oil Company LEASE Schrock "C" SEC. 8 TWP. 31S RGE. 5W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 3198'-3238' 0 30" SI 45" 0 30" SI 45" Good to strong blow. Rec. 960' fluid: 30' SO&GCM; 186' SO&GCMW; 310' HO&GCMW; 310' SW (115,000 Chlorides) IBHSIP 1347# FBHSIP1347# IFP'S 123-247# FFP'S 334-445#.</p> <p>DST #2: 3490-3517'. 0 30" SI 45" OP 60" SI 60" Weak increasing to strong blow. Rec. 1260' GIP; 130' SO&GCM; 62' VHO&GCM. IBHSIP 1322#; FBSIP 1310# IFP'S 49-49# FFP'S 61-76#</p> <p>DST #3: 3585'-3610' 0 30" SI 30" 0 30" SI 30". Weak blow. Rec. 60' mud. No oil. IBHSIP 1445# FBHSIP 1445# IFP'S 37-24# FFP'S 49-49#</p> <p>DST #4: 4562'-4577' 0 30" SI 30" 0 45" SI 45" Strong blow w/GTS at end of initial flow period. Rec. 3270' fluid: 32' O&GCM; 124' O&GCTM; 310' HO&GCMW; 744' O&GCW; 2060' SW. IBHSIP 1720# FBHSIP 1720# IFP'S 275-830# FFP'S 966-1437#.</p>			LOG TOPS:	
			Heebner	2913
			Iatan	3168
			Stalnaker Sd.	3192
		Clean Stalnaker	3236	
		Kansas City	3489	
		Stark	3621	
		Swope	3630	
		Hertha	3665	
		B/KC	3626	
		Cherokee	3926	
		Miss.	4117	
		Kinderhook	4487	
		Simpson	4574	
		Log T.D.	4579	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (New)	12 1/4"	8-5/8"	24#	252'	Common	200	2% gel 3% CC
Production	7-7/8"	4-1/2"	10.5#	3720'	Common	150	5% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3630-3632'
			4	Jet	3511-3514'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/400 gal. 15% demud acid	3511-3514'

Date of first production	10/14/82	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 14 bbls.	Gas -0- MCF	Water 85 % 82 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	3511-3514