

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5038 EXPIRATION DATE 6/30/83

OPERATOR Robinson Oil Company API NO. 15-007-20,881-0000

ADDRESS 737 R. H. Garvey Bldg. COUNTY Harper

Wichita, KS 67202 -2992 FIELD Schrock

** CONTACT PERSON Bruce M. Robinson PROD. FORMATION Kansas City

PHONE (316) 262-6734

PURCHASER Total Petroleum, Inc. LEASE Schrock "B"

ADDRESS P. O. Box 500, Denver, CO 80201 WELL NO. 2

DRILLING Sweetman Drilling, Inc. 2310 Ft. from N Line and

CONTRACTOR #410 One Main Place 1650 Ft. from E Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 8 TWP 31SRGE 5W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 3749' PBD 3692'

SPUD DATE 2/12/83 DATE COMPLETED 4/25/83

ELEV: GR 1318' DF 1325' KB 1328'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 264' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce M. Robinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of April, 1983.

(Name)

Barbara E. Lewis (NOTARY PUBLIC)

MY COMMISSION EXPIRES: BARBARA E. LEWIS NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 4-17-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 29 1983 4-29-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1: 3490' to 3512' (KC "A" Zone) Op. 30" 45" 60" 60" Strong blow decreasing to fair. Test dead on second opening. Flushed tool. Got fair blow increasing to strong. Recovered: 500' GIP; 62' GCM; 62' SO&GCM; 124' O&GCM. ISIBHP-N/Valid FSIBHP 1142# ↑ IFPs-N/Valid FFPs 135# - 135# DST#2: 3610 to 3634' (KC Swope) Open 30" 45" 60" 60" Weak blow increasing to strong. Recovered: 310' GIP; 60' SO&GCM; 30' O&GCSWM & 94' SO&GCMW ISIBHP 1381# FSIBHP 1381# IFPs 83# to 83# FFPs 114# to 116#			LOG TOPS	
			Heebner Iatan Stalnaker Sd. Kansas City Stark Swope Hertha B/Kansas City Log T.D.	2906 3162 3233 3482 3615 3624 3662 3722 3749
Sand & Red Bed	0	267		
Red Bed & Shale	267	980		
Lime & Shale	980	3750		
Total Depth		3750		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	264'	Common	175	2% gel 3% CC
Production	7-7/8"	4 1/2"	10.5	3739'	Common	150	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 Jet	1/2 Jet	3503-3507
Size	Setting depth	Packer set at			
2-3/8"	3601	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid - 400 gal 15% Demud Acid	3503-3507
Acid - 1000 gals. 15% Demud & NE Acid	3503-3507

Date of first production 4/25/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42°
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbls.	Gas Nil MCF
	Water 70 %	Gas-oil ratio 42 bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations 3503-3507