

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5476 EXPIRATION DATE _____

OPERATOR D N B Drilling, Inc. API NO. 15-077-20885-0000

ADDRESS 535 North Oliver COUNTY Harper

Wichita, Kansas 67208 FIELD Schroek Pool

** CONTACT PERSON Fred G. Arasmith PROD. FORMATION N/A
PHONE 687-5471

PURCHASER N/A LEASE Schroek 'B'

ADDRESS _____ WELL NO. 1

WELL LOCATION NE SE NW

DRILLING D N B Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 535 North Oliver 2310 Ft. from West Line of

Wichita, Kansas 67208 the NW (Qtr.) SEC 8 TWP 31 RGE 5 (W).

PLUGGING D N B Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS 535 North Oliver KCC

Wichita, Kansas 67208 KGS

TOTAL DEPTH 4582 PBTD N/A SWD/REP _____

SPUD DATE 2/26/83 DATE COMPLETED 3/9/83 PLG.

ELEV: GR 1322 DF 1330 KB 1333 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 262' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

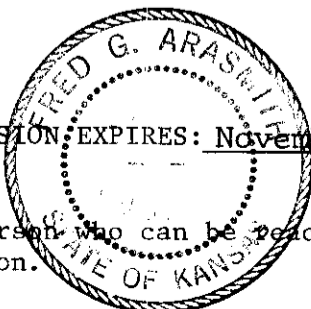
A F F I D A V I T

James L. Donelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Donelson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of March, 1983.



Fred G. Arasmith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 5, 1984 Fred G. Arasmith

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAR 22 1983
3-22-83
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR D N B Drilling, Inc. LEASE Schrock 'B' SEC. 8 TWP. 31 RGE. 5 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
Check if no Drill Stem Tests Run.						
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey						
Surface Hole			0	288	Kansas City	3519
Sand & Shale			288	1000		
Shale			1999	1380		
Lime & Shale			3519	3655		
Lime & Shale			3655	4573		
Sand & Shale			4573	4580		
Simpson Sand			4580	4582		
RTD			4582			
DST # 1 3495-3519 Recovered 740' gas in pipe, 50' slightly gas cut mud, 60' slightly oil and gas cut mud, IFP 30-36# FFP 60-53# ISIP 45-243# FSIP 57-218# FHSP 1691						
DST # 2 Misrun						
DST # 3 3616-3636 Recoverd 50' drilling mud IFP 30-38# FFP 60-47# ISIP 43-1474# FISP 57-1456# FHSP 1811						
If additional space is needed use Page 2,						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24	262	common	200	3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Amount and kind of material used		Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations