

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5039
Name Attica Gas Venture Corp.
Address 123 North Main
City/State/Zip Attica, KS 67009

Purchaser.....

Operator Contact Person Carl Durr
Phone 316-254-7222

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist ELDON SCARLING
Phone 316-267-0042

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-21-85 8-27-85 8-27-85
Spud Date Date Reached TD Completion Date
3676'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 265 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-077-21,094-0000
County Harper
C. NE. NW. NW Sec. 8 Twp. 31S. Rge. 5 East West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

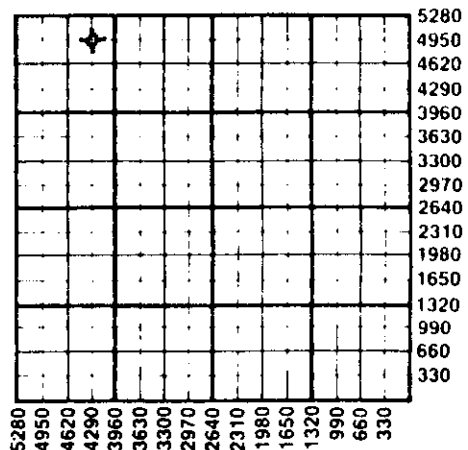
Lease Name Latta Well # 1-85

Field Name.....

Producing Formation.....

Elevation: Ground 1332' KB 1339'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 4950 Ft North from Southeast Corner
(Well) 4290 Ft West from Southeast Corner of
Sec 8 Twp 31 Rge 5 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Durr

Title Completion Engineer Date 9-11-85

Subscribed and sworn to before me this 11th day of September 1985.

Notary Public G. J. Lawrence

Date Commission Expires L. Dawn Ferrell State of Kansas My Appt. Exp. 6-5-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

SEP 12 1985

Sec. 8 Twp 31 Rge 5 E

SIDE TWO

Operator Name Attica Gas Venture Corp. Lease Name..... Latta Well #..... 1-85

Sec..... 8 Twp..... 31S Rge..... 5 East West County..... Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3500 to 3525 30"-45"-60"-60"
 IFP 41/41 Preflow - weak blow throughout
 ISIP 782 V.O. - Weak Blow Throughout
 FFP 73/73 Recovery - 45' mud - few oil specks
 FSIP 814 60' oil cut mud - 10% oil
 IHP 1651 255' GIP Temp 110°F
 FHP 1641

Name	TOP	BOTTOM
Shale & lime, anhydrite	0	875'
Lime, Shale, anhydrite	875'	1300'
Lime & shale	1300'	3676'
Rotary total depth	3676'	

DST#2 3620 to 3640 30"-45"-45"-60"
 IFP 68/137 Preflow - Strong blow throughout
 ISIP 1314 V.O. - Strong blow throughout
 FFP 187/255 Recovery - 700' GIP, 90' oil cut
 FSIP 1304 mud(55%M, 25%O, 10% G, 10%W)
 IHP 1714 60' SI oil cut muddy water
 FHP 1714 (50% mud, 40%W, 5%O, 5%G)
 360' water. Cl 108,000 PPM
 Temp. 110°F

FORMATION	SAMPLE TOP	SUBSEA
Heebner	2924	-1585
Iatan	3199	-1860
Stalnaker	3242	-1903
Kansas City	3492	-2153
KC "A"	3516	-2177
Swope	3631	-2292
Hertha	3663	-2324
RTD	3676	-2337

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	265'	Class A	200	2% Ge1 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled