

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-077-21,168-0000
County... Harper
C... NE... NW... Sec... 15 Twp 31 Rge 8 East
West

Operator: License # .6581
Name .Bison Energy Corp.
Address P.O. Box 7821317
City/State/Zip .Wichita, KS. 67278

4620..... Ft North from Southeast Corner of Section
3300..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... Koch Oil Company
... Wichita, KS... 67202

Lease Name... Stephens Well # 1-B
Field Name... Spivey-Grabs

Operator Contact Person C.J. Lett, III
Phone (316) 689-8393

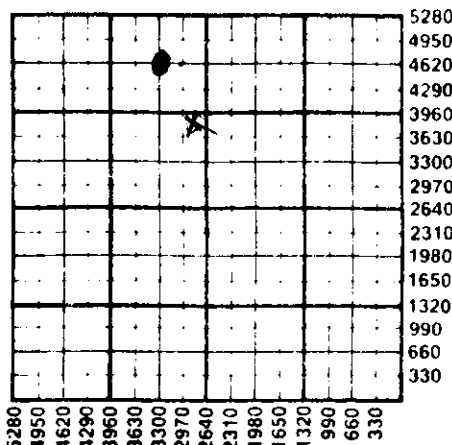
Producing Formation... Mississippi

Contractor: License # .5864
Name .Labo Drilling Company

Elevation: Ground... 1635 KB... 1640

Wellsite Geologist... Dean Pattison
Phone... 316-689-8393

Section Plat



Designate Type of Completion
X New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If OWNED: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable
12-16-87 12-22-87 12-23-87
Spud Date Date Reached TD Completion Date
4435
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
X Groundwater 3950.....Ft North from Southeast Corner
(Well) .2650.....Ft West from Southeast Corner of
Sec 15 Twp 31 Rge 8 ___ East X West
___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West
___ Other (explain).....
(purchased from city, R.W.D. #)

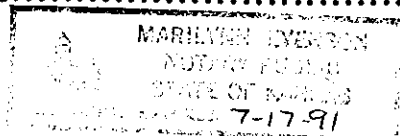
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

BISON ENERGY CORP.
Signature C.J. Lett, III
C. J. Lett, III
Title President Date 2-11-88

Subscribed and sworn to before me this 11th day of February 1988
Notary Public Marilyn Evenson
Marilynn Evenson

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C Wireline Log Received
C ___ Drillers Timelog Received
Distribution
 KCC ___ SWD/Rep ___ NGPA
 KGS ___ Plug ___ Other (Specify)



STATE CORPORATION COMMISSION
2-29-88
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Sec 15 Twp 31 Rge 8 E

SIDE TWO

Operator Name Bison Energy Corp. Lease Name Stephens Well # 1-B

Sec. 15 Twp. 31 Rge. 8 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4408'-4420', 30-60-60-90.

Recovered 60' HO&CM (40% oil); 60' HO&GCM (37% oil); 65' O&GCWM (28% oil); 55' O & MCW (1% oil). FP 53-57#-71-87# (office). SIP 1230#-1218# (office).

Name	Top	Bottom
Indian Cave SS	2369'	-723
Heebner Shale	3397'	-1751
Douglas Group	3454'	-1808
1st Douglas Sand	3474'	-1828
2nd Douglas Sand	3546'	-1900
Haskell LS	3638'	-1992
Lansing Group	3663'	-2017
Kansas City Group	3898'	-2252
Stark Shale	4054'	-2408
Hushpuckney Shale	4085'	-2439
BKC Group	4167'	-2521
Marmaton LS	4197'	-2551
Pawnee LS	4262'	-2616
Cherokee Group	4302'	-2656
Mississippi Chert	4404'	-2758

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	218'	60/40 pozz	150	2% gel 3% c.c.
Production		5 1/2" used		4433'	surfil	100	30 bbl salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4404'-4410'			500 gal. 10% MCA			
				Frac with 20,000 gal. gelled water and 20,000 gal. gelled water and sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 7/8"	Set At 4381'	Packer at				
Date of First Production	Producing Method						
1-30-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	40 Bbls	120 MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled