

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9408

Name: Trans Pacific Oil Corporation

Address 100 South Main - Suite 200

City/State/Zip Wichita, Kansas 67202

Purchaser: None

Operator Contact Person: Alan D. Banta

Phone (316) 262-3596

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jon Christensen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

05-06-99 05-12-99 05-13-99
Spud Date Date Reached TD Completion Date

API NO. 15-077-21371 0000

County Harper County Kansas

N/2 - NE - NW - Sec. 6 Twp. 31 Rge. 6 W

330 Feet from S (circle one) Line of Section

3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Threlfall Well # 1-6

Field Name Maple Grove South

Producing Formation None

Elevation: Ground 1588 KB 1596

Total Depth 4496' PBTD 4800'

Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA, 6-4-99 etc.
(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 600 bbls

Dewatering method used evaporation/hailed off site

Location of fluid disposal if hauled offsite:

Operator Name S & G Water Service, Inc.

Lease Name Dickson SWDW License No. 252648

SW Quarter Sec. 8 Twp. 31 S Rng. 8 E/W

County Harper Docket No. 55216-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta

Title Senior Vice Pres. Date 5-24-99

Subscribed and sworn to before me this 24th day of May 19 99.

Notary Public Jamie L. McCabe

Date Commission Expires 5-26-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JAMIE L. McCABE
Notary Public - State of Kansas
My Appt. Expires 5-26-99

STATE CORPORATION COMMISSION
MAY 24 1999
5-28-99
CORPORATION DIVISION
Wichita, Kansas

Operator Name Trans Pacific Oil Corporation

Lease Name Threlfall

Well # 1-6

Sec. 6 Twp. 31 Rge. 6

East

County Harper County, Kansas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

ELI Wireline:
Dual Induction, Compensated
Neutron/Density

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner Shale	3259	-1663
Iatan	3500	-1904
Stalnaker Sand	3564	-1968
Stark Shale	3931	-2335
Marmaton	4087	-2491
Cherokee Sh	4205	-2609
Mississippi LMST.	4361	-2765
Mississippi Chert	4376	-2780

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	242'	60/40 Poz	200	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	None			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None				
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
None - D & A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

DRILL STEM TESTS							
No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	INH-FPH	RECOVERY
1	4382'- 4393' MISSISSIPPI	12-16* 45"	595# 45"	18-23* 60"	760* 60"	2206* 2107*	140' GAS IN PIPE, 40' OIL SPKD DRLG MUD (NO VISIBLE WATER)

SEALING DIVISION

5-28-99
WILLIAMS DIVISION
WILLIAMS, KANSAS

15-077-21371-0000

RECEIVED
MAY 21 1999

ORIGINAL



SALES OFFICE:
105 S. Broadway
Suite #490
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX
(316) 734-5071 Cel

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX
(316) 546-5548 Cel

Invoice

Bill to: TRANS PACIFIC OIL CORP. Hardage Center, 100 S. Main #200 Wichita, KS 67202-3735	8523750	Invoice	Invoice Date	Order	Order Date
		990518	5/20/99	1341	5/12/99
	Service Description				
	Cement - Plug & TA				
		Lease		Well	
		Threllfall		I-6	
A/E	Customer Rep	Treater	Well Type	Purchase Order	Terms
	John Armbruster	Dave Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	160	\$8.00	\$1,280.00
C321	CEMENT GEL	LB	544	\$0.22	\$119.68
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	340	\$1.25	\$425.00
R303	CEMENT PUMPER, 1001-1500'	EA	1	\$1,180.00	\$1,180.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$2.50	\$250.00

Sub Total: \$3,494.68
Discount: \$1,807.77
Discount Sub Total: \$1,686.91
Tax Rate: 5.90% **Taxes:** \$0.00
(T) Taxable Item **Total:** \$1,686.91

RECEIVED
STATE COMMISSION

MAY 20 1999
5-28-99
COMMISSION DIVISION
Wichita, Kansas

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 01341	
Date	5-12-99	Lease	Threlfall	Lease No.	
Customer ID		Station	Pratt KS	County	Harper
		Depth	4496 TD	Formation	
		Casing	398	Casing Depth	242
		TD	4496	Job Type	PTA newwell
		Customer Representative	John Armbruster	Treater	D Scott
		Legal Description	6-31-6		

CHARGE

Trans Pacific Oil Corp

AFE Number PO Number

Materials Received by

X John Armbruster

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
		GALS. ACID				
		GALS. ACID				
		GALS. ACID				
		GALS. INHIBITOR				
		LBS. KCL				
		GALS. SURFACTANT				
		GALS. ADDITIVE				
		BALL SEALERS				
		LBS. GEL				
		LBS. SAND				
		LBS. SAND				
		LBS. PUMP CHARGE				
D202	160sk's	40/60 po2				
C321	544lb's	Cement Gel				
E107	160sk's	Cement Service Charge				
E104	340tm	Bulk Delv / ton mi				
R303	1sq	1001-1500' Cmt Pumper PRESSURE HEAD PUMP BALL INJECTOR				
		HHP				
		BPM BLENDER				
E100	1sq	UNITS 1wsy MILES 50 TONS MILES SAND				
		Bid Price =		1686.91		
		+ Taxes				

STAT. RECEIVED
MAY 11 5-28-99

As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

TREATMENT REPORT

00742



Customer ID		Date	
Customer <i>Trans Pacific Oil Corp</i>		<i>5-12-99</i>	
Lease		Lease No.	Well # <i>1-6</i>
Field Order # <i>01341</i>	Station <i>Pratt KS</i>	Casing <i>8 7/8</i>	Depth <i>242</i>
Type Job	Formation	County <i>Harper</i>	State <i>KS</i>
		Legal Description <i>6-31-6</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 7/8</i>	Tubing Size <i>4 1/2 XH</i>	Shots/Ft		Acid-CMT <i>160 SK's 40/60 poz 4 9/16"</i>		RATE	PRESS	ISIP
Depth <i>242</i>	Depth <i>1200</i>	From	To	Pre Pad <i>1.43 + 13.6 ppg</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Fresh H2O</i>	Gas Volume		Total Load	

Customer/Representative <i>John Armbruster</i>	Station Manager	Treater <i>D. Scott</i>
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Service Units	<i>106</i>	<i>23</i>	<i>32</i>	<i>71</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1930</i>					<i>Called Out</i>
<i>2130</i>					<i>On loc w/Trk's Safety mtg</i>
<i>2335</i>	<i>200</i>	<i>15</i>	<i>5</i>	<i>5</i>	<i>#1st Plug 35sk's D.P. @ 1200'</i>
<i>2338</i>	<i>100</i>	<i>8.9</i>	<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>2340</i>	<i>100</i>	<i>9.0</i>	<i>5</i>	<i>5</i>	<i>Mix + Pump Cmt @ 13.6 ppg</i>
					<i>Balance + Disp Cmt</i>
					<i>#2nd Plug 35SK's D.P. @ 800'</i>
<i>2410</i>	<i>200</i>	<i>15</i>	<i>4</i>	<i>4</i>	<i>H2O Spacer</i>
<i>2413</i>	<i>100</i>	<i>8.9</i>	<i>4</i>	<i>4</i>	<i>Mix + Pump Cmt @ 13.6 ppg</i>
<i>2416</i>	<i>100</i>	<i>5.0</i>	<i>4</i>	<i>4</i>	<i>Balance + Disp Cmt</i>
					<i>#3rd Plug 35SK's Cmt @ 13.6 ppg</i>
<i>2455</i>	<i>200</i>	<i>11</i>	<i>3</i>	<i>3</i>	<i>H2O Spacer</i>
<i>2458</i>	<i>100</i>	<i>8.9</i>	<i>3</i>	<i>3</i>	<i>Mix + Pump Cmt @ 13.6 ppg</i>
<i>0100</i>	<i>100</i>	<i>1.5</i>	<i>3</i>	<i>3</i>	<i>Balance Cmt</i>
<i>0115</i>		<i>6.3</i>	<i>2</i>	<i>2</i>	<i>#4 Solid Bridge @ 60' 25sk's Cmt</i>
<i>0125</i>		<i>5.0</i>	<i>2</i>	<i>2</i>	<i>#5 Plug Rathole w/20sk's</i>
<i>0135</i>		<i>2.5</i>	<i>2</i>	<i>2</i>	<i>#6 Plug mousehole w/10sk's</i>
					<i>Pumped Total 160SK's 40/60 poz 4 9/16"</i>
					<i>= 40.7 Bbl's SL @ 13.6 ppg</i>
					<i>Job Complete</i>
					<i>Thank You Scotty</i>

TREATMENT REPORT 00745



Customer ID	Date				
Customer Trans Pacific Oil Corp	5-6-99				
Lease Threllfall	Lease No. Well # 1-6				
Field Order # 01339	Station Pratt KS	Casing 898	Depth 241	County Harper	State KS
Type Job 898 Surface new Well	Formation	Legal Description 6-31-6			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 898	Tubing Size 70-242	Shots/Ft		Acid CMT 200sk's 40/60oz 1.32ppg		RATE	PRESS	ISIP
Depth 241	Depth	From	To	Pre-Pad 15 CMT In Pipe		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac Shurry = 47 Bbl's		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Disp = 15 Bbl's		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 10 Bbl's Bbl's		Gas Volume		Total Load

Customer Representative _____ Station Manager _____ Treater D Scott

Service Units	106	23	32	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					Called Out
1000					On loc w/Trk's Safety mtg Csg on Bottom Break Circ w/Rig Rig up Trks
1035	200		10	4	St flush
1037	200		5	4	H2O Spacer
1040	150			4	St mixing CMT @ 14.3 ppg
1051	0		47	0	Finish mixing CMT 200sk's Close In & Release Plug
1055	100			4	St Disp w/H2O
1059	180		15	0	Disp Pumped Close In
					Circ 5 Bbl's CMT = 21 sk's ✓
					Job Complete
					Thank you Scotty



INVOICE NO.		Subject to Correction		FIELD ORDER 01339	
Date	3-6-99	Lease	Threllfall	Lease No.	
Customer ID		Station	Pratt KS	County	Harper
		Depth	241	Formation	
		Casing	898	Casing Depth	241
		TD	242	Job Type	898 Surface new well
		Customer Representative	Frank Rome Drilled	Treater	D. Scott

CHARGE

Trans Pacific Oil Corp

AFE Number	PO Number	Materials Received by	X Frank J. Lane
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
		GALS. ACID				
		GALS. ACID				
		GALS. ACID				
		GALS. INHIBITOR				
		LBS. KCL				
		GALS. SURFACTANT				
		GALS. ADDITIVE				
		BALL SEALERS				
		LBS. GEL				
		LBS. SAND				
		LBS. SAND				
		LBS. PUMP CHARGE				
D202	200sk	40/60 poz				
C310	340 lbs	Calcium Chloride				
F133	1kg	Tap Wooden Plug 898				
E107	200sk	Cement Service Charge				
E104	426 tm	Bulk Delv				
R701	1kg	Cmt Head Rental 898				
C300	5gal	"A" flush 300'				
R200	1kg	Out Pump Chrg PRESSURE ACID PUMP				
		BALL INJECTOR				
		HHP				
		BPM BLENDER				
E100	1kg	UNITS 1 way MILES 50				
		TONS MILES SAND				
		Acid Serv. Bid Price = 246090				
		+ Taxes				

RECEIVED
STATE OF KANSAS
5-28-99
Wichita, Kansas

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



100
ACI 100
TH101

15-077-2371-0000

ORIGINAL

SALES OFFICE:
105 S. Broadway
Suite #490
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX
(316) 734-5071 Cel

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX
(316) 546-5548 Cel

Invoice

Bill to:		8523750	Invoice	Invoice Date	Order	Order Date
TRANS PACIFIC OIL CORP. Hardage Center, 100 S. Main #200 Wichita, KS 67202-3735			990510	5/13/99	1339	5/6/99
Service Description						
Cement - Surface						
Lease				Well		
Threllfall				1-6		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Frank Rome	Dave Scott	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D202	60/40 POZ	SK	200	\$8.00	\$1,600.00
C310	CALCIUM CHLORIDE	LBS	340	\$0.50	\$170.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$99.00	\$99.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	426	\$1.25	\$532.50
R701	CEMENT HEAD RENTAL	EA	1	\$70.00	\$70.00
C300	"A" FLUSH	GAL	5	\$15.00	\$75.00
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$2.50	\$250.00

Sub Total: \$3,726.50
Discount: \$1,265.60
Discount Sub Total: \$2,460.90
Tax Rate: 5.90% **Taxes:** \$0.00
(T) Taxable Item
Total: \$2,460.90

Cement Surface pipe

RECEIVED
MAY 14 1999

*Answered Bid
\$1500
\$1550 NET 30*

*1863.25
RET
Dan Kilau*

RECEIVED
STATE OF KANSAS COMMISSION
MAY 25 1999
5-28-99
CONSTRUCTION DIVISION
Wichita, Kansas

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.