

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

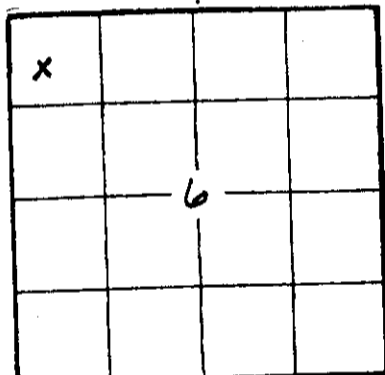
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE
OPERATOR American Energies Corporation API NO. 15-007-20,806-0000
ADDRESS 575 Fourth Financial Center COUNTY Harper
Wichita, Kansas FIELD Wildcat
\*\* CONTACT PERSON Ronald S. Schraeder PROD. FORMATION Stalnaker Sand
PHONE 263-5785

PURCHASER LEASE Muir
ADDRESS WELL NO. 1
WELL LOCATION C NW NW
DRILLING J.W. Drilling Co., Inc. 660 Ft. from North Line and
CONTRACTOR 200 East First, Suite 500 660 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the NW/4(Qtr.) SEC 6 TWP 31S RGE 6W.

PLUGGING Darrell Kelso
CONTRACTOR
ADDRESS Box 176, Chase, Kansas 67524

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.



TOTAL DEPTH 4375 PBTD 3624
SPUD DATE 5-20-82 DATE COMPLETED 5-31-82
ELEV: GR 1578 DF KB 1583

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8"@253DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald S. Schraeder, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schraeder / s/
Ronald S. Schraeder, Oper. Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of October, 1982.

A. JOLENE GICK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JANUARY 12, 1985

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
OCT 13 1982
CONSERVATION DIVISION
WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Soil, sand & clay.....	0	90		
Sand & shale.....	90	256		
Shale.....	256	860		
Shale & shells.....	860	1790		
Shale & lime.....	1790	2150		
Shale & shells.....	2150	2530		
Shale & lime.....	2530	4245		
Lime.....	4245	4315		
Lime & shale.....	4315	4355		
Chert.....	4355	4375		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(RUSH)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	253	60/40 pos.	175	2%gel, 3%cc
Production	7-7/8	4-1/2	10 1/2#	3649	RFC	100	.25 gal per sx of fluid loss, 500 gal mud flush ahead of cement

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	-	3523-24'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gals. 7 1/2% INS.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations