

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/85

OPERATOR Pickrell Drilling Company API NO. 15-077-20,973-0000

ADDRESS 110 North Market, Suite 205 COUNTY Harper

Wichita, Kansas 67202 FIELD Coheen

** CONTACT PERSON Jay McNeil PROD. FORMATION Mississippi!
PHONE 262-8427 Indicate if new pay

PURCHASER Peoples Natural Gas LEASE #1 Bornholdt 'C'

ADDRESS 25 Main Place WELL NO. 1

Council Bluffs, Iowa 51501 WELL LOCATION C SW SW

DRILLING Pickrell Drilling Company 660 Ft. from South Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS 110 N. Market, Suite 205 the SW (Qtr.) SEC 7 TWP 31S RGE 6W (W).

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4725' PBDT 4397' (Float)

SPUD DATE 02/03/84 DATE COMPLETED 3-18-84

ELEV: GR 1499 DF 1501 KB 1504

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

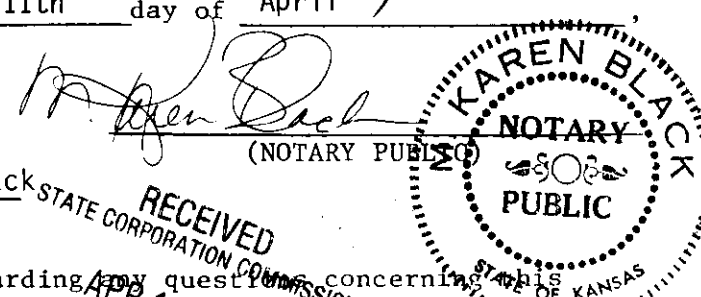
C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of April

1984



MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 13 1984 4-13-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Pickrell Drilling Co. LEASE NAME #1 Bornholdt 'C' SEC 7 TWP 31S RGE 6W (E) (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>____ Check if no Drill Stem Tests Run. ____ Check if samples sent Geological Survey.</p> <p>DST #1 3862'-3894', 30"-60"-90"-90", wk-fair blow, rec. 120' GIP, 3' FO, 392' mdy wtr, IFP 73#-105#, FFP 169#-211#, ISIP 1514#, FSIP 1514#.</p> <p>DST #2 4316'-4327', 30"-60"-90"-90", GTS 15", 20" GA 101MCF, 30" 101MCF, 2nd op flow 10" 132MCF, 20"-40" 126MCF, 50"-90" 132MCF, Rec. 75' DM, IFP 52#-42#, FFP 63#-42#, ISIP 1525#, FSIP 1525#.</p> <p>DST #3 4328'-4337', 45"-60"-90"-90", 1st op plugging, 2nd op GTS 60", GA 25MCF, 70" 24MCF, 80"-90" 22MCF, Rec. 120' wtry mud/sso, 120' mdy wtr, IFP plugging, ISIP 1566#, FFP 73#-63#, FSIP 1566#.</p> <p>If additional space is needed use Page 2</p>			<p>ELOG TOPS:</p> <p>Heebner 3212 (-1708) KC 3754 (-2250) Stark 3884 (-2380) B/KC 4406 (-1902) Miss 4316 (-2812) Kind 4592 (-3088) Sp Sh 4685 (-3181)</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	5 7/8"	20#	217' KB	60/40 poz	175	2%gel-3%cc
Production	7 7/8"	4 1/2"	10.5#	4432'	Common	125	7% gilsonite/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4318'-4322'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4314.33'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac well w/3000# sd in 70 quality foam as follows: pmp 40 bbls KCL wtr dwn tbg, 250 gals 15% FE acid, 4000 gals foam pad, 3000 gals foam w/1500# 20-40 sand, 1500 gals foam w/1500# 20-40 sd, flushed w/2000 gals foam.	4318'-4322'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
W/O gas sales line	Flowing	
Estimated Production-I.P.	Oil bbls. 220 MCF	Gas %
Disposition of gas (vented, used on lease or sold)	Water bbls.	Gas-oil ratio
Vented during test.	4318'-4322'	Perforations