

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Rine Exploration Company API NO. 15-077-20,782 -0000
 ADDRESS R.H. Garvey Building, Suite 645 COUNTY Harper
Wichita, Kansas 67202 FIELD Wildcat
 **CONTACT PERSON M. Bradford Rine LEASE Bear
 PHONE 262-5418 (316)

PURCHASER _____ WELL NO. #1-15
 ADDRESS _____ WELL LOCATION C SE 1/4 SW 1/4
660 Ft. from South Line and
660 Ft. from East Line of
 DRILLING CONTRACTOR White & Ellis Drilling Company the SW 1/4 SEC. 15 TWP. 31S RGE. 6W

ADDRESS 401 E. Douglas, Suite 500
Wichita, Kansas 67202

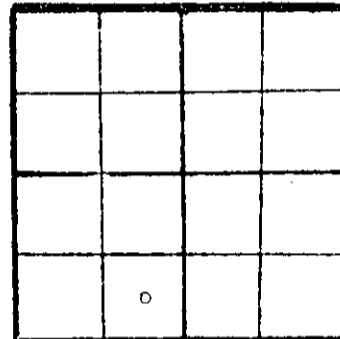
PLUGGING CONTRACTOR Allied Cementing

ADDRESS P.O. Box 31, Russell, KS 67665

TOTAL DEPTH 4275' PBSD 620'

SPUD DATE 2-12-82 DATE COMPLETED 3-1-82

ELEV: GR 1426 DF 1423 KB 1421



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set -- surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	23 lbs	242'	common	225	3% cc 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	

RECEIVED
 STATE CORPORATION COMMISSION
 3-17-82
 MAR 17 1982
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbbls	Gas MCF	Water bbbls
Disposition of gas (vented, used on lease or sold)	Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Q - SE - SW 15 - 31 - 6

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 at 3335 - 3415' 30-30-30-30 Strong blow, recovered 1320' water. IFP 219-393 ISIP 1353 FFP 486-610 FSIP 1353			Heebner	3076 -1650
			Iatan	3330 -1904
			Kansas City	3646 -2220
			Stark	3774 -2348
			Cherokee	4070 -2644
DST #2 at 3667 - 3675' 30-45-20-20 weak blow, died in 50 min. recovered 30' mud. IFP 37-37 ISIP 1396 FFP 74-49 FSIP 804			Ero. Missi.	4222 -2796
			Mississippian	4240 -2814
			Miss. Dolomite	4271 -2845
DST #3 at 3774 - 3792' fair blow, increasing to strong. Recovered 120' gas in pipe, 90' slightly oil cut mud, 60' slightly oil cut muddy water, 240' water-chloride 104K. IFP 61-111 ISIP 1532 FFP 160-210 FSIP 1532				
DST #4 at 4237 - 4263' 30-45-60-60 Strong blow with gas to surface in 27 min. - gauge 33,900 CFG per day. Recovered 120' mud. IFP 61-49 ISIP 1495 FFP 49-49 FSIP 1495				
DST #5 at 4255 - 4278 30-45-60-60 Strong blow, gas to surface in 40 min. - too small to measure. Recovered 60' of mud with few oil specks, 60' oil cut mud - 14% oil, 60' heavy oil cut mud - 26% oil, 60' watery mud and 240' water. Chlorides at 76,000. IFP 123-123 ISIP 1495 FFP 123-160 FSIP 1495				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

M. Bradford Rine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Geologist FOR Rine Exploration Company
OPERATOR OF THE Bear LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-15 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 1 DAY OF March 1982, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RINE EXPLORATION COMPANY

(S) M. Bradford Rine
M. Bradford Rine

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15 DAY OF March 1982



Billie Stanford
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____