

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETRO-DYNAMICS, CORPORATION API NO. 15-077-20,773-0000
ADDRESS 555 N. WOODLAWN, BLDG. 1, SUITE 207 WICHITA, KS 67208 COUNTY HARPER FIELD BAUER

**CONTACT PERSON ROD ANDERSEN PHONE 681-1685 PROD. FORMATION LEASE REIDA

PURCHASER N/A WELL NO. #1 ADDRESS WELL LOCATION C NE NE NW

DRILLING KANDRILCO, Inc. CONTRACTOR ADDRESS 555 N. WOODLAWN, BLDG. 1, SUITE 207 WICHITA, KS 67208

330' Ft. from NORTH Line and 330' Ft. from EAST Line of the NW/4 SEC. 16 TWP. 31S RGE. 6W

PLUGGING KELSO CASING PULLING CONTRACTOR ADDRESS BOX 176 CHASE, KS 67524

WELL PLAT grid with a star in the top center cell. Includes 'RECEIVED STATE CORPORATION COMMISSION NOV 18 1982' stamp and 'KCC KGS (Office Use)' checkboxes.

TOTAL DEPTH 4370' SPUD DATE 1-4-82 DATE COMPLETED 2-19-82 ELEV: GR 1467' DF KB 1472'

DRILLED WITH (CABLE) (ROTARY) TOOLS Amount of surface pipe set and cemented 260' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

ROD ANDERSEN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS A GEOLOGIST (FOR) PETRO-DYNAMICS CORPORATION

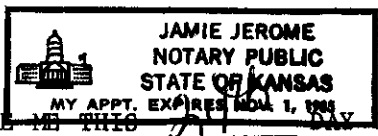
OPERATOR OF THE REIDA LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF FEBRUARY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF May, 19 82.

(S) Rod Andersen ROD ANDERSEN
Jamie Jerome NOTARY PUBLIC

MY COMMISSION EXPIRES: November 1, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-bit tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (4244'-4293') Mississippian 30-60-45-90, Rec. 130' heavy gas cut mud, FP 182-258/129-75#, SIP 1514/1514#, HP 2283/2241#, BHT 128°. Gauged @ 29,900. DST #2 (4296'-4320') Mississippian 30-60-60-120, Rec. 30' o&gcm (31%g, 14%o) 315' g&mco (23%o, 56%g, 21%o) 165' g&ocsw. FP 182-120/225-204#, SIP 1493/1483#, HP 2337/2283#, BHT 131°. Gauged @ 22.9 mcf/d.			ADMIRE	2053' (-581)
			INDIAN CAVE	2120' (-648)
			WABAUNSEE	2174' (-702)
			TOPEKA	2725' (-1253)
			ELGIN SHALE	2922' (-1450)
			ELGIN SAND	2975' (-1503)
			HEEBNER	3132' (-1660)
			DOUGLAS	3224' (-1752)
			STALNAKER	3693' (-2221)
			DRUM LS	3708' (-2236)
			STARK SHALE	3820' (-2348)
			SWOPE LS	3823' (-2351)
			B/KC	3970' (-2498)
			MARMATON	3995' (-2523)
			FT. SCOTT	4092' (-2620)
		MISSISSIPPIAN	4278' (-2806)	
		TOTAL DEPTH	4369' (-2897)	
			Dresser Atlas: LL-GR-N	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~REVISION~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	28#	252'	COMMON	225 sx	3% CaCl 2% gel
Production csg	7 7/8"	4 1/2"	10.5#	4369'	RFC	125 sx	50/50 Pozmix 10% salt, .75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4330'-4335'
			4		4295'-4301'

TUBING RECORD

Size	Setting depth	Pecker set at
4 1/2"	4231'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 GAL w/15% HCL & 250 GAL 10% acid	4330'-4335'
1000 GAL 15% MSR, Frac. w/20,000 GAL gelled wtr & 13,500# of sand.	4295'-4301'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	McF	%	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations