

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Harper County, Sec. 18 Twp. 31^S Rge. 6 ~~XX~~(W)
Location as "NE/CNW/SW $\frac{1}{4}$ " or footage from lines
SW-SE-SW

Lease Owner Aladdin Petroleum Corp. & Vaughn Good
Lease Name SCHULTZ Well No. 1
Office Address 809 Petroleum Bldg., Wichita, Ks. 67202

Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

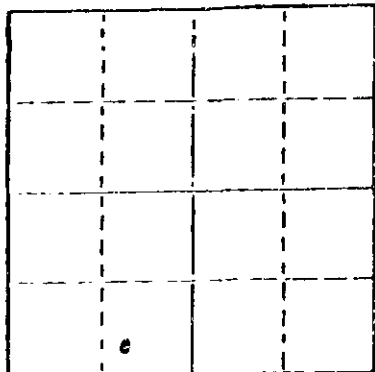
Date Well completed 7/22/ 1977
Application for plugging filed 7/22/ 1977
Application for plugging approved 7/22/ 1977
Plugging commenced 7/22/ 1977
Plugging completed 7/22/ 1977

Reason for abandonment of well or producing formation
Lost the Hole; had to skid rig.

If a producing well is abandoned, date of last production
none 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Metz
Producing formation None Depth to top Bottom Total Depth of Well 4360'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				8-5/8	292	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Spotted 50 sacks through drill pipe at 4360' and spotted 50 sacks at 280' and 12 sacks
at 40' to the top of surface pipe and three sacks in the rat hole, cementing done with
Haliburton pump truck.

RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1977
8-29-77
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Vaughn Good
Box 3744, Enid, Oklahoma 63701

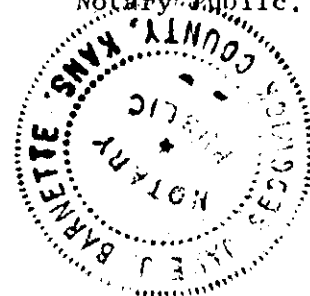
STATE OF KANSAS COUNTY OF SEDGWICK, ss.
JACK KAISER (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack Kaiser
1437 South Sedgewick City
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of August, 1977

Jane J. Barnette
Notary Public.

My commission expires MV Appointment Expires June 14, 1981



KANSAS DRILLERS LOG

S. 18 T. 31 R. 6 (W)^E

API No. 15 — 077 — 20433-0000
 County Number

Loc. SW-SE-SW

County Harper

Operator
Aladdin Petroleum Corp. & Vaughn Good

Address
809 Petroleum Building, Wichita, Ks. 67202

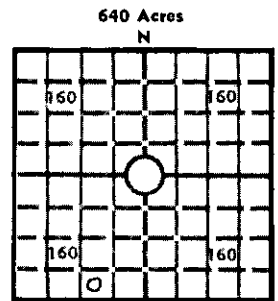
Well No. 1 Lease Name SCHULTZ

Footage Location
330' feet from (N) (S) 1650 feet from (E) (W) line

Principal Contractor Vaughn Good Geologist Harlan Dixon

Spud Date July 13, 1977 Total Depth 4360' P.B.T.D.

Date Completed July 22, 1977 Oil Purchaser



Locate well correctly
 Elev.: Gr. 1486

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	292	Regular	250	2% Calcium Chloride 1/4# per Sk. Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

8-29-77

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

(OVER)

Operator ALADDIN PETROLEUM CORP. & VAUGHN GOOD DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name SCHULTZ Dry Hole - Skid Rig

S 18 T 31 R 6 ^E_(W) SW-Se-SW Harper County, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil - Clay - Red Bed	0	280		
Red Beds	280	800		
Lime	800	1150		
Lime & Shale	1150	1700		
Shale & Lime	1700	2400		
Lime Shells & Shale	2400	2800		
Lime & Shale	2800	3300		
Shale	3300	3550		
Shale & Lime	3550	3700		
Lime	3700	4170	Top K.C. 3726	
Lime & Shale	4170	4350	Top Miss. 4350	
Lime	4350	4360		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<hr/> Signature <hr/> Title <hr/> Date
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