STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market	Har	per_	Count	v. Sec7	31S	e (E)	6			
Wichita, Kansas NORTH	Location as "NE	CONWESWE"	or footage fro	m linesN		SE/4	("/			
	Lease Owner		Oil Cor	npany	. — —	 _				
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	Reason for aban	donment of wel mical to	or producing repair	formation	umping u	1110 0100	, C1 CG			
	If a producing v			et production	August.	12.	1968			
	Was permission									
Locate well correctly on above Section Plat	menced?	<u>Yes</u>								
Name of Conservation Agent who su	pervised plugging of this	wellM	<u>r. H. J</u> 22 -	<u>. Warren</u>		7,030				
Producing formation <u>Simpsol</u> Show depth and thickness of all wat			≗≗_ Bottom		Total Depth o	PB 4727	Feet			
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lame of Plugging Contractor Address P. O. Box	1082, Great				<u> </u>					
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M. H. KING WELL NO. 2

Sand, shale, and lime Sand and lime Lime

TOTAL DEPTH 4939*

4762 4786 4786 4802 4802 4939

TOP ARBUCKLE LIME 4839* Ran Schlumberger Survey Ran Velocity Survey

Set and cemented 52"OD, 148, 8R thd., R-2, d-55, S.S. casing (A cond.) at 4851' with 200 sacks of common cement, 28 Gel. Finished 12:00 M 9/11/57. Halliburton Temperature Survey showed top of cement behind 52" casing at 3630'.

Moved in and rigged up cable tools on September 14, and swabbed and bailed hole dry to 4820'SLM, 5%" casing tested dry. Perforated 5%" casing from 4722' to 4729' with 42 holes by Lane-Wells; swabbed through 5%" casing 24 hours, 75 barrels of oil and 20 barrels of water. Then swabbed through 5%" casing 6 hours, 19 barrels of oil and 7 barrels of water.

Set Lane-Wells bridging plug at 4732% and loaded hole with 105 barrels of oil. Plugged back from 4732% to 4727% with 6% gallons of Bowell Cealment. Swabbed out oil used to load hole; then swabbed through 5% casing 3 hours, no recovery.

PLUGGED BACK TOTAL DEPTH 47271

Re-perforated 5% "OB casing from 4722'-4726' with 25 holes by Lane-Wells. Swabbed through 5%" casing 12 hours, 12 barrels of oil and 1½ barrels of water. Swabbed through 5%" casing 6 hours, 5 barrels of oil and 1 barrel of water.

Spotted 2 barrels of Halliburton 25% acid on bottom with dump bailer. Let set 2 hours, then swabbed through 5% casing 16 hours, 21 barrels of oil, 2 barrels of acid water, and 1 barrel of formation water.

Han 2" tubing open end to 4720' and tried to run Halliburton Vis-O-Frac using 1000 of sand, 20 barrels of oil, jelled with 50% of caustic, and 25 gallons V-1 chemical, maximum CF-3000, unable to pump into formation. Cleaned out tubing and hole. Used 165 barrels of oil to load hole and flush. Swabbed through 2" tubing 9 hours, 95 barrels of oil used in treating. On September 22, swabbed through 2" tubing 1) hours, 70 barrels of oil used in treating; then swabbed 11 hours, 44 barrels of formation oil and 5 barrels of water, GF-275%. Swabbed through 2" tubing 3 hours, 12% barrels of oil and 1/2 barrel of water. Pulled and reran 2" tubing and set tubing at 4726'. Noved out cable tools.

Tried to flow through 2" tubing with 30/64" choke and well would not flow. Installed pumping equipment.

On September 30, POB 15 hours, 65 barrels of oil and 7 barrels of water. On October 1, POB 24 hours, 40 barrels of oil and 4 barrels of water. On October 2, POB 24 hours, 40 barrels of oil and 4 barrels of water.

	SLOPE '	TEST DATA	
DEPTH			LECTION
500*		1/2 8	
1258		1/2 "	
1480'		16 "	
1710		2 1	
2250*		1-3/4	() Y
26301		1/2	
2800*		Auf the	
3260° 3600°		2/4	
3800'		3/4 1	