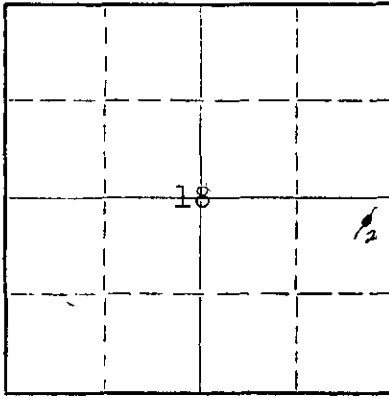


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Harper County, Sec. 18 Twp. 31S Rge. 6 (E) (W)
Location as "NE/CNW/SW" or footage from lines NE/4 NE/4 SE/4
Lease Owner Skelly Oil Company
Lease Name M. H. King Well No. 2
Office Address 1860 Lincoln St., Denver, Colorado 80203
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 2, 19 57
Application for plugging filed December 12, 19 68
Application for plugging approved December 16, 19 68
Plugging commenced January 10, 19 69
Plugging completed January 13, 19 69
Reason for abandonment of well or producing formation Pumping unit cratered -
Uneconomical to repair
If a producing well is abandoned, date of last production August 12, 1968
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. R. J. Warren
Producing formation Simpson Sand Depth to top 4722 Bottom Total Depth of Well 4939 Feet
Show depth and thickness of all water, oil and gas formations. PB 4727 1/2'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Simpson Sand	Oil	4722'	4727 1/2'	8-5/8"	621'	None
				5-1/2"	4892'	3617.70'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 4727 1/2' to 4700'
5 sacks of cement 4700' to 4660'
Mud 4660' to 270'
Rock bridge 270' to 260'
25 sacks of cement 260' to 185'
Mud 185' to 40'
Rock bridge 40' to 30'
10 sacks cement 30' to base of cellar
Surface soil Cellar to Surface

RECEIVED
STATE CORPORATION COMMISSION
1-13-69
JAN 13 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Russ Casing Pulling, Inc.
Address P. O. Box 1082, Great Bend, Kansas

STATE OF Colorado COUNTY OF Denver ss.
Leland Franz (employee of owner) or (owner or operator) of the above-described

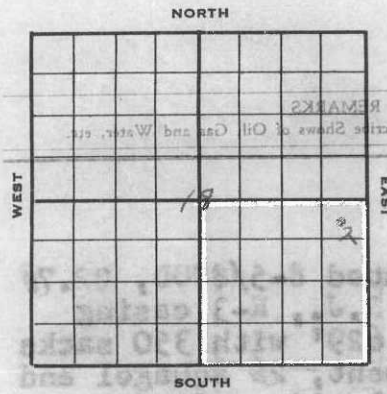
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leland Franz
1860 Lincoln St., Denver, Colo. 80203
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of January, 1969
Mary E. Tutunji
Notary Public.

My commission expires June 17, 1970

SKELLY OIL COMPANY



Well Record

Lease Name and No. M. H. King Well No. 2 Elev. 1511' RB
 Lease Description SE 1/4 of Section 18-31-6W,
Harper County, Kansas (160 Acres)
 Location made August 15, 1957 by K. D. Morris
330 feet from North line 330 feet from East line
330 feet from South line 330 feet from West line of Sec. 18

Work com'd 8/18 19 57 Rig com'p'd 8/19 19 57 Drlg. com'd 8/19 19 57 Drlg. comp'd 9/10 19 57

Rig Contractor Claude Wentworth Drilling Co., Inc.
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma
 Rotary Drilling from 0' to 4939' Cable Tool Drilling from To complete to 4939'
 Commenced Producing October 2, 1957 Initial Prod. before shot or acid 0 Bbls.
 Initial Prod. after shot or acid 0 Bbls.
 Dry Gas Well Press. _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (8-5/8" Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Simpson (Name) Top 4722' Bottom 4727 1/2' TOTAL DEPTH 4939'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	22.7	5J	629'				16	621	0	Araco SW	A	350	Halliburton
5-1/2"	14 1/2	8R	4851'				164	4892	0	J55 R2 S5 A	A	200	Halliburton
(8-5/8" casing set 3' in cellar and 5 1/2' cased to derrick floor)													
5 1/2" casing perforations open:													
Above PB TD: 4722'-4727 1/2' with 42 holes													
Below PB TD: none													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Topeka Limestone	2859'	13 49'					
Kansas City	3757'	22 47'					
Marmaton	4052'	25 41'					
Mississippian	4344'	28 33'					
Rinderahook Shale	4592'	30 81'					
Simpson	4720'	32 09'			4722'	4727 1/2'	
Arbuckle Limestone	4839'	33 31'					

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

Sand, shale, and lime	4762	4786
Sand and lime	4786	4802
Lime	4802	4939

TOP ANBUCKLE LIME 4839'
 Ran Schlumberger Survey
 Ran Velocity Survey

TOTAL DEPTH 4939'

Set and cemented 5 1/2" OD, 14#, SR thd., R-2, 4-55, S.S. casing (1" cond.) at 4851' with 200 sacks of common cement, 2% Gel. Finished 12:00 P 9/11/57. Halliburton Temperature Survey showed top of cement behind 5 1/2" casing at 3630'.

Moved in and rigged up cable tools on September 14, and swabbed and bailed hole dry to 4820' SLM, 5 1/2" casing tested dry. Perforated 5 1/2" casing from 4722' to 4729' with 42 holes by Lane-Wells; swabbed through 5 1/2" casing 24 hours, 75 barrels of oil and 20 barrels of water. Then swabbed through 5 1/2" casing 6 hours, 19 barrels of oil and 7 barrels of water.

Set Lane-Wells bridging plug at 4732 1/2' and loaded hole with 105 barrels of oil. Plugged back from 4732 1/2' to 4727 1/2' with 6 1/2 gallons of Dowell Cement. Swabbed out oil used to load hole; then swabbed through 5 1/2" casing 3 hours, no recovery.

PLUGGED BACK TOTAL DEPTH 4727 1/2'

Re-perforated 5 1/2" OD casing from 4722'-4726' with 25 holes by Lane-Wells. Swabbed through 5 1/2" casing 12 hours, 12 barrels of oil and 1 1/2 barrels of water. Swabbed through 5 1/2" casing 6 hours, 5 barrels of oil and 1 barrel of water.

Spotted 2 barrels of Halliburton 25% acid on bottom with dump bailer. Let set 2 hours, then swabbed through 5 1/2" casing 16 hours, 21 barrels of oil, 2 barrels of acid water, and 1 barrel of formation water.

Ran 2" tubing open end to 4720' and tried to run Halliburton Vis-O-Frac using 1000# of sand, 20 barrels of oil, jelled with 50# of caustic, and 25 gallons V-1 chemical, maximum CP-3000#, unable to pump into formation. Cleaned out tubing and hole. Used 165 barrels of oil to load hole and flush. Swabbed through 2" tubing 9 hours, 95 barrels of oil used in treating. On September 22, swabbed through 2" tubing 13 hours, 70 barrels of oil used in treating; then swabbed 11 hours, 44 barrels of formation oil and 5 barrels of water, CP-275#. Swabbed through 2" tubing 3 hours, 12 1/2 barrels of oil and 1/2 barrel of water. Pulled and reran 2" tubing and set tubing at 4726'. Moved out cable tools.

Tried to flow through 2" tubing with 30/64" choke and well would not flow. Installed pumping equipment.

On September 30, POB 15 hours, 65 barrels of oil and 7 barrels of water. On October 1, POB 24 hours, 40 barrels of oil and 4 barrels of water. On October 2, POB 24 hours, 40 barrels of oil and 4 barrels of water.

SLOPE TEST DATA

DEPTH	ANGLE OF DEFLECTION
225'	3/4 Degrees
500'	1/2 "
1258'	1/2 "
1480'	1/4 "
1710'	1 "
2250'	2 "
2500'	1-3/4 "
2630'	1/2 "
2800'	1/2 "
3260'	3/4 "
3600'	1 "
3800'	3/4 "

RECEIVED
 NOV 16 1957
 2115 COMPANY CORPORATION