

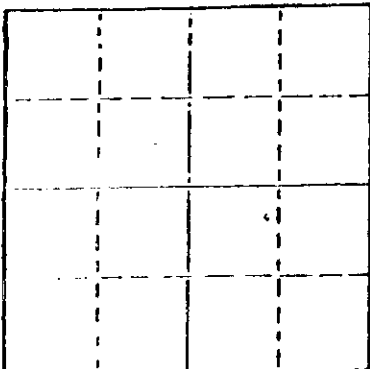
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Harper County. Sec. 24 Twp. 31 Rge. 6W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_

Lease Owner Texaco Inc.  
Lease Name Runnymead Tr.1 Well No. 4  
Office Address Box 2420 Tulsa Okla. 74102  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above Section Plat

S.W.D.  
Date Well completed 1/11 1959  
Application for plugging filed 8/18 1978  
Application for plugging approved 8/21 1978  
Plugging commenced 9/14 1978  
Plugging completed 9/23 1978  
Reason for abandonment of well or producing formation \_\_\_\_\_

Would not take water  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Wm. t. Owen  
Producing formation Arb. Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4685  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	515	8 5/8		
		0	3700	5 1/2		2757

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set plug at 3323 ft. on tubing and pumped 100 sx. cement thru tubing Complete with 800 lb. pressure

Bailed hole down to 500 ft. set bridge and filled to bottom of cellar with 8 yds. ready mix cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Nicholas Casing Pulling  
Box 373 Geneseo Kans. 67444

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, ss.  
(employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

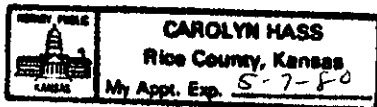
(Signature) George H. Nicholas

(Address)

SUBSCRIBED AND SWORN TO before me this 25 day of September, 1978

Carolyn Hass  
Notary Public.

My commission expires May 7, 1980



RECEIVED  
STATE CORPORATION COMMISSION

SEP 26 1978  
9-26-78

## ROTARY DRILLING LOG

OPERATOR: The Texas Company  
 W. M. No. 1  
 W. M. No. 1-31-54,  
 Harper County, Kansas

CONTRACTOR: Prime Drilling Company  
 DATE: 8/20/58  
 TIME: 11/58

Remarks: Set 5-1/2" surface casing  
 at 551' cemented with 100  
 sacks Pozmix, 1/4% Flo Seal.

Formations:

Sand and Gravel	40'
Sand	200'
Shale & Red sand	505'
Shale & Shells	515'
Shale	570'
Anhydrite	995'
Shale & Shells	1290'
Lime	1380'
Lime & Shale	1460'
Lime	1660'
Shale & Lime	1770'
Lime & Shale	1810'
Shale	2230'
Shale & Lime	2910'
Lime & Shale	2995'
Shale & Shells	3120'
Lime	3185'
Lime & Shale	3287'
Shale & Lime	3465'
Lime	3510'
Lime & Shale	3595'
Shale	3668'
Lime	4117'
Lime & Shale	4222'
Lime	4257'
Lime & Chert	4367'
Lime	4389'
Cherty Lime	4568'
Lime & Shale	4665'
Shale	4573'
Sand	4685'
Rotary Total Depth	4685'

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 STATE CORPORATION COMMISSION

AUG 24 1978  
 8-24-78  
 CONSERVATION DIVISION  
 Wichita, Kansas

Set 5-1/2" casing at 4700' cemented with  
 150 sacks Pozmix, 1/4% Flo Seal.

We certify the above log is true and  
 correct to the best of our knowledge  
 and belief.

PRIME DRILLING COMPANY

*R. R. McNicol*

R. R. McNicol