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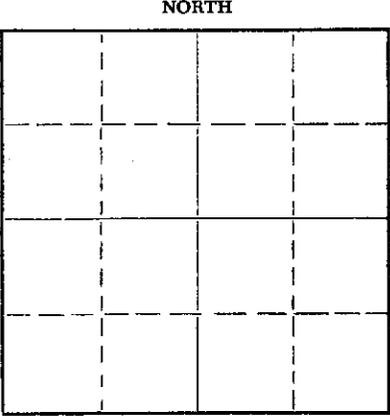
STATE OF KANSAS  
- STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Sumner County, Sec. 22 Twp. 31S Rge. (E) 1 (W)

Location as "NE/CNW&SW&W" or footage from lines 330 E/L 990'S/L of SE/4  
Lease Owner Aladdin Petroleum Corporation  
Lease Name Heskett Well No. 2  
Office Address 809 Petroleum Building  
Character of Well (completed as Oil, Gas or Dry Hole) repressuring well  
Date well completed December 4, 1959  
Application for plugging filed Sept. 5, 1963  
Application for plugging approved Sept. 6, 1963  
Plugging commenced Sept. 10, 1963  
Plugging completed Sept. 15, 1963  
Reason for abandonment of well or producing formation Lease abandoned



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Howard Hess  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3598 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	320	None
				5-1/2"	3693	2668'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged with 3 sacks cement 3640 to 3622.  
Filled with mud to 320'.  
Rock bridge 320 to 300'.  
Filled with 4 yards ready mix cement from 300' to base of cellar.

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OCT 8 1963

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.  
Address Box 156, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Jerome M. Johnson (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. M. Johnson  
809 Petroleum Building  
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of October, 1963

My commission expires November 1, 1965  
Faye English Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

*Aladdin Petr. Co.*

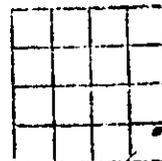
*R.*

Company- SKELLY OIL COMPANY  
Farm- J. O. Heskett No. 2

SEC. 22 T. 31 R. 1 W  
NE SE SE  
330' f EL, 990' f SL, SE 1/4

Total Depth. 3700 PB 3666  
Comm. 7-20-56 Comp. 8-2-56  
Shot or Treated.  
Contractor. Chas. Hulme Drig Co.  
Issued. 10-6-56

County Sumner  
KANSAS



CASING:  
8 5/8" 328' cem w/220 sx.  
5 1/2" 3700' cem w/150 sx.

Elevation. 1275 DF

Production. SWDW

Figures indicate Bottom of Formations

surface soil, clay	40
shale	240
shale, shells	329
lime	850
shale, lime streaks	965
lime, shale	1086
shale	1950
lime, shale	2100
shale	2595
shale, lime	2745
lime	2950
shale	3000
lime	3149
lime buff, med., xylm	
slight poro., no oil	
shows	3158
lime	3225
lime, shale	3395
shale, lime streaks	3460
lime	3520
shale	3595
lime, shale	3646
Cored-Rec. 31'	3646-3677
lime	3700
Total Depth	
PB 3666 SLM	

Tops:  
Lansing lime 3000  
Base Kansas City 3235  
Marmaton 3332  
Cherokee 3526  
Mississippi chert 3649  
Mississippi dolomite 3653

Acidized by Halliburton:  
8-8-56 w/500 gals 3654-3663  
8-14-56 Acid frac 3654-57.

Ran Halliburton Drill Stem Test:  
#1 packer set at 3145', used 15' anchor, open 1 hr, rec. 9' drlg mud, IF-7#, FF-12#, BHP-30# in 20".  
#2 packer set at 3653, used 24' anchor, open 1 hr., good blow of air throughout test, rec. 125' gassy drlg mud w/show of oil, IF-20#, FF-40#, BHP-848# in 20 mins.

Ran Schlumberger Survey 3700

Water perf. w/54 holes 3654-63, bailed & tested 4 hrs., 1/2 GØ & 10 GW PH.

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OCT 29 1963

CONSERVATION DIVISION  
Wichita, Kansas