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TD TD ag where the character of 3130'.	8-5/8 5-1/2 e mud fluid war	PUT IN 3581	CASING RECO	ORD
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		STATE CORPOR	ATION COMMISS	ON
		OCT	8 1963	
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		Wichil	a, Kansas	
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15-191-10039-0000

WELL LOG BUREAU—KANSAS GEOLOGICAL SCCIETY Wichita, Kansas

503 East Murdock,

Company-SKELLY OIL CO. Farm J. O. Heskett No. 1

R. 1W SEC. SE SE 330' fr EL, 330' fr SL, SE/4

KANSAS

PBTD 3670 Total Depth. 3715 Ccmm.6-18-55 Cump. 7-1-55 Shot or Treatch Cid: 2250 gals. 3645-3656 Contractor. Claude Wentworth Drilling Co., Inc.

C. \$1NG:

358' w/ 225 sx cmt. 3715' w/ 150 sx cmt. 8 5/8 @ 5 1/2 @

Elevation 1266 DF

County Summer

Freduction.Pot. 27 BO, 1.68 BMDD

Figures 1: Reste Bottom of Fermitons. surface soil & shale 40 430 lime & shells 2410 lime & shale 2450 lime 2575 shale & shells 2765 shale & sand 2822 shale 3098 lime & shale 3212 lime 3272 lime & shale 3354 lime 3644 lime & shale 3664

cherty dolomite shaley lime cherty lime Total Depth PB 3670

RECEIVED STATE CORPORATION COMMISSION

OCT 29 1963

CONSERVATION DIVISION Wichita, Kansas

TOPS: 2640 1374 Stalnaker 2992 -1126 Kansas City 3230-1964 Base K. C. 3326-z 060 Marmaton lime 3644 - 2 318

DST #1: packer 3644' 20' anchor, open 1 hr. good blow thruout, rec. 1800' gas, 75' HOCM, IFP Q#, FFP 70#, BHP 510#/20 min.

Ran Schlumberger Survey

Mississippi dolomite

Producing Formation: Mississippi lime 36492-3658

Perf. 3645-56 u/66 holes bailed 1 hr, 10 GO + 2 gal muriy our Perf. 36492-58 w/48 holes

3704

3715

Shot w/250 gals 3645-56 7-8-55 Shot w/500 " 3645-56 7-9-55 Shot w/1500 " 3645-3656 7-1 3645-3656 7-10-55 Shot w/1500 " Acid 2000 gals 3645-56 7-12-55 Hydrafrac 3645-56 Acid 500 gals 36492-58 8-15-55. 3649号-51 8-16-55 Acid 1000 "

Significant Show oil 3645-58