STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Mail

WELL PLUGGING RECORD

Make Required Affidavit		mer				355 Rge. 2W 1920 X	
Mail or Deliver Report to	Locatio	n as "NE/	cnw{sw{}"	or foota	ge from li	nes	
Conservation Division NE NW SW							
State Corporation Comm. Lease Owner Southwest Mineral Energy, Inc.							
245 North Water	Lease N	Lease Name Patton Well No. 1					
Wichita, KS 67202	chita, KS 67202 Office Address 880 United Founders Tower, Okla, City Character of Well (Completed as Oil, Gas or Dry Hole)						
1							
	Dry Hole Date Well completed March 11, 1977						
Date Well completed March 11, 1977 Application for plugging filed Verbal Application 19							
	Applica	Application for plugging approved Verbal Approval 19					
		Plugging commenced March 11, 1977					
		Plugging completed March 11, 1977					
		Reason for abandonment of well or producing formation					
	If a pr	If a producing well is abandoned, date of last production					
	Vas per	mission o	btained	from the	Conservati	on Division or	
Locate well correctly on above its agents before plugging was commenced? Yes							
Name of Conservation Agent who supervised plugging of this well Eugene H. Graham							
Producing formation		th to top		ottom	Total Dep	oth of Well4831	
Show depth and thickness of all water, oil and gas formations.							
OIL, GAS OR WATER RECORDS						CASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	. PULLED OUT	
				8-5/8"	2491	None	
1							
						. `	
Describe in detail the ma	<u> </u>	<u> </u>	1	<u> </u>		4h fluid	
was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, fromfeet tofeet for each plug set. Filled hole with heavy rotary mud from 4,831 ft. (rotary total depth) to260 ft. Set plug at 260 ft. and cemented with 25 sacks cement. Filled hole with heavy rotary mud from 260 ft. to 60 ft. Set solid							
plug at 60 ft. and cemented to cellar with 20 sacks cement, 5 sacks							
cement in rat hole.							
Plugging operations accomplished utilizing Halliburton Oil Well cementing							
pump truck through 4-1/2 inch drill pipe.							
(If additional description is necessary, use BACK of this sheet)							
Name of Plugging Contractor Halliburton Services							
410 Union Center, Wichita, Kansas 67202							
STATE OF Kansas	COUN	TY OF .S	Sedowic	ic		88.	
Dean Britting, Ag					er) anxxxx	AR ESCOPALE XXX XIRRING	
of the above-described well,		uly sworn					
the facts, statements, and ma as filed and that the same ar	tters herein	contained	and the	log of th	e above-d	escribed well	
William William	(Sig	nature) _{	Pean	Bittu	19		
3 STARP	200 No. Main. Wighita, Kansas 67202						
SUBSCRIBED AND SWORN TO before me this 16th. day of March , 19 77							
C. A. S.							
C. V. C. S. Warder	•		Elsie W	illison	No.	tary Public.	
My commission expires Jun	e 30, 1978	2	TDTE M	TTTTOOII	_ 40	was suntan	

KANSAS GEOLOGICAL SOCIETY API NO. - 15-191-20,651 -

KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU

KANSAS BEGLOGICAL SOCIETY BUILDING

SOB EAST MURDOCK - WICHITA, KANSAS

COMPANY Southwest Mineral Energy, Inc.

BEC. 8 T. 358 R. 2W

LOC. NE NW SW

FARM Patton

NO. 1

COUNTY SUMMOR

TOTAL DEPTH 4,831! COMM. February 26, 1977 COMP. March 11, 1977

CONTRACTOR H-30, Inc. ISSUED March 16, 1977

CASING

20 E-5/8" 249' cemented w/200 sxs cement elevation 1,123 K.B. 15 12

13

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

6331 Shale 1,4201 Shale and Lime Lime and Shale 3,030 3,1001 Sand and Shale Lime and Shale 4.0151 4,120 Shale and Lime

Lime and Shale 4,283

Lime and Chert 4,3901

4,7801 Lime

4,8311 Shale and Sand

4,831' Rotary Total Depth

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

State of Kansas

131/0/...

County of Sedgwick)

Subscribed and Sworn to before me a Notary Public in and For said county and state this 16th. day of March, 1977.

 $\tau \wedge r_{F}$

Bisie Willison - Notary Public

My Commission Expires:

June 30, 1978