

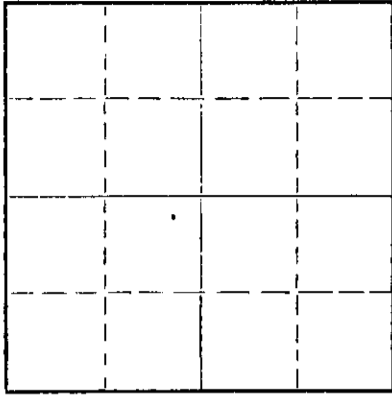
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Harper County. Sec. 12 Twp. 31 Rge. 8 (X) X(W)

Location as "NE/CNW%SW%" or footage from lines. SW SE NE
Lease Owner National Oil Company
Lease Name Burkholder Well No. 1
Office Address 200 W. Douglas, Suite 550 Wichita, KS 67202
Character of Well (completed as Oil, Gas or Dry Hole) D & A
Date well completed December 14, 19 79
Application for plugging filed December 14, 19 79
Application for plugging approved December 14, 19 79
Plugging commenced December 14, 19 79
Plugging completed December 14, 19 79
Reason for abandonment of well or producing formation D & A

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well William T. Owen
Producing formation NONE Depth to top Bottom Total Depth of Well 4801 Feet
Show depth and thickness of all water, oil and gas formations.

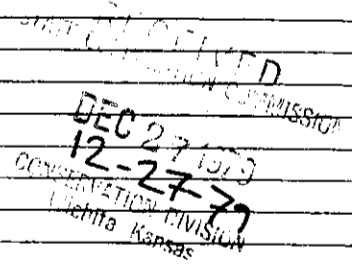
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	242'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud from TD to 240' 40 sks. cement plug to 40',
plug bridged, 10 sks. to base of cellar, 5 sks. in rat hole.
Completed at 4:00 a.m.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Venture Drilling Inc.
Address Suite 1625 Vickers-KSB&T Bldg., Wichita, Kansas 67202

STATE OF _____, COUNTY OF _____, ss.
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James H. Collins
1625 KSBT Wichita KS
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of December, 19 79

Carole G. Neal

Notary Public.

My commission expires





WELL LOG

December 19, 1979

SUITE 1625 KSB&T BLDG. 125 NORTH MARKET WICHITA, KANSAS 67202 (316) 267-1550

Operator

National Oil Company
200 W. Douglas
Wichita, Kansas 67202

#1 Burkholder
SW SE NE Sec. 12-31-18W
Harper County, Kansas

Contractor

Venture Drilling Inc.
Suite 1625 Vickers-KSB&T Bldg
Wichita, Kansas 67202

RTD 4801'
Commenced: 11/27/79
Completed: 12/14/79
Spudded : 7:00 a.m.

LOG

0' - 200'	Sand and Redbed
200' - 255'	Sand and Redbed
255' - 314'	Redbed
314' - 700'	Sand Shale
700' - 1195'	Sand and Shale
1195' - 1540'	Sand and Shale
1540' - 1800'	Sand and Shale
1800' - 2011'	Sand and Shale
2011' - 2261'	Sand and Shale
2261' - 2410'	Sand and Shale
2410' - 2615'	Shale
2615' - 2793'	Lime and Shale
2793' - 2940'	Shale
2940' - 3069'	Shale
3069' - 3255'	Lime, Chert, Sand, Shale
3255' - 3372'	Lime, Chert, Sand, Shale
3372' - 3515'	Lime and Shale
3515' - 3683'	Shale
3683' - 3805'	Lime and Shale
3805' - 3910'	Lime and Shale
3910' - 4100'	Lime and Shale
4100' - 4165'	Lime and Shale
4165' - 4225'	Lime and Shale
4225' - 4310'	Lime and Shale
4310' - 4395'	Lime and Shale
4395' - 4402'	Lime and Shale (Mississippi)
4402' - 4415'	Lime and Shale (Mississippi)
4415' - 4560'	Lime and Shale
4560' - 4642'	Lime and Shale
4642' - 4703'	Lime and Shale
4703' - 4770'	Lime and Shale
4770' - 4778'	Lime and Shale
4778' - 4792'	Lime and Shale
4792' - 4801'	Lime and Shale
4801' - RTD	

Casing Record:

Ran 6 jts. of 8 5/8" 24# casing.
Set 242' at 249', w/200 sks. ceme
2% gel, 3% cc. 1/4# flocele.
Cement did circulate. Plug down
at 4:00 a.m.

Plugging Record:

Heavy mud from TD to 240'. 40 sks.
cement; plug to 40' plug bridged,
10 sks. to back of cellar. 5 sks.
in rathole. Job by Halliburton.
Authority by Bill Owen of Pratt.
Job completed at 4:00 a.m. 12/14/79.

RECEIVED
DECEMBER 27 1979
12-27-79
CONSERVATION DIVISION
WICHITA, KANSAS

A finance charge of 14% per annum will be applied to all
accounts not paid with 15 days from date of invoice.