

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-27-92
DISTRICT # 2
SSAT: Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .. May .. 21 .. 1992 .. 5780^{Spot} E S/2 S/2 SE .. 12 Twp 31S S, Rg 8W .. East
month day year Sec .. 12 Twp 31S S, Rg 8W .. XX West

OPERATOR: License # 30129
Name: Eagle Creek Corporation
Address: 107 N. Market #509
City/State/Zip: Wichita, Ks., 67202
Contact Person: William Harrison
Phone: 316-264-8044

330 feet from South / North line of Section
1265 feet from East / West line of Section
IS SECTION REGULAR XX IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Harper
Lease Name: Short Well #: 1-12
Field Name: Washburn SW

CONTRACTOR: License #: 5822
Name: VAL Energy, Inc.
Box 322 Haysville, ks. 67060
Well Drilled For: Well Class: Type Equipment:

Is this a Prorated/Spaced Field? .. yes X no
Target Formation(s): Simpson
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1616 feet MSL

XX Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: .. yes X .. no
Public water supply well within one mile: .. yes X .. no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180
Surface Pipe by Alternate: XX 1 .. 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required:

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Projected Total Depth: 4850
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
... well XX farm pond ... other

Directional, Deviated or Horizontal wellbore? .. yes XX no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #: ..
Will Cores Be Taken?: .. yes XX no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5-15-92 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:
API # 15- 077-21259-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (1) X
Approved by: [Signature] 5-22-92
This authorization expires: 11-22-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
MAY 18 1992
578-57
CONSERVATION DIVISION
Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Eagle Creek Corp.
 LEASE Short
 WELL NUMBER 1-12
 FIELD _____

LOCATION OF WELL: COUNTY Harper
330 feet from south/north line of section
1265 feet from east/west line of section
 SECTION 12 TWP 31S RG 8W

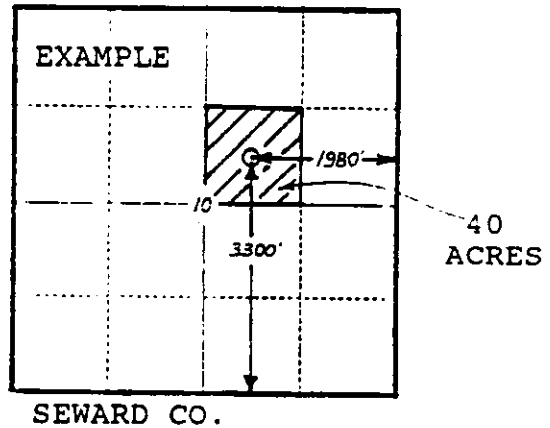
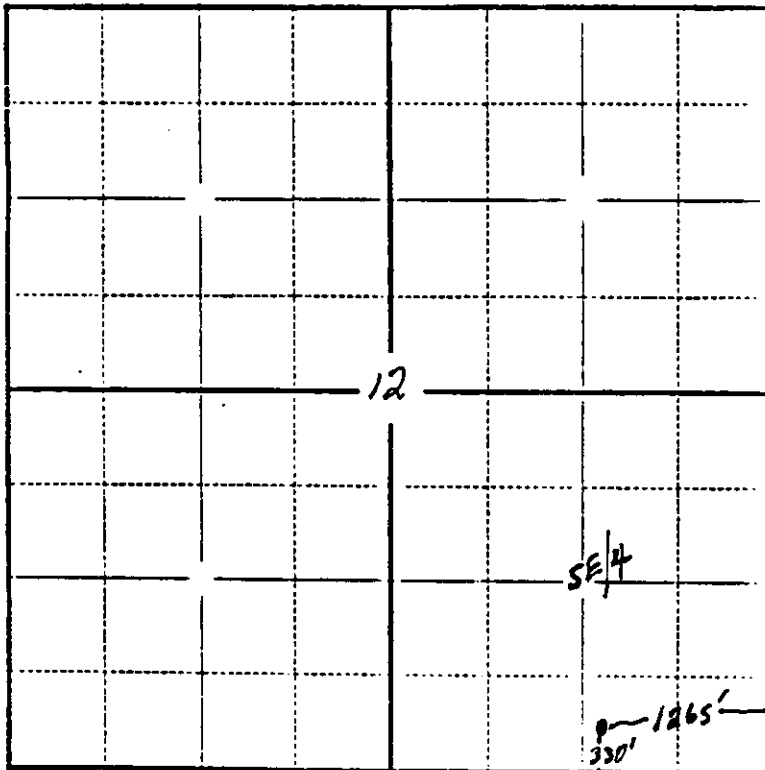
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or xx IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW xxx SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.